

User Manual



4KW/6KW SOLAR INVERTER / CHARGER

Version: 1.0

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

⚠ WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** – To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. Fuses are provided as over-current protection for the battery supply.
11. **GROUNDING INSTRUCTIONS** -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterrupted power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 4.3" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Built-in anti-dusk kit
- Reserved communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable output usage timer and prioritization
- Configurable charger source priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

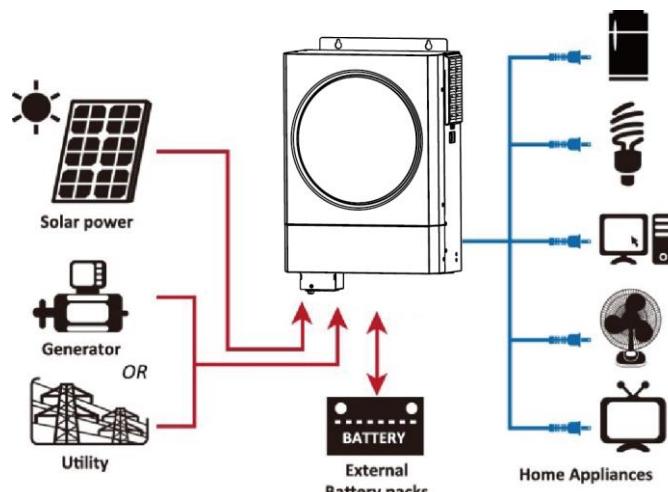
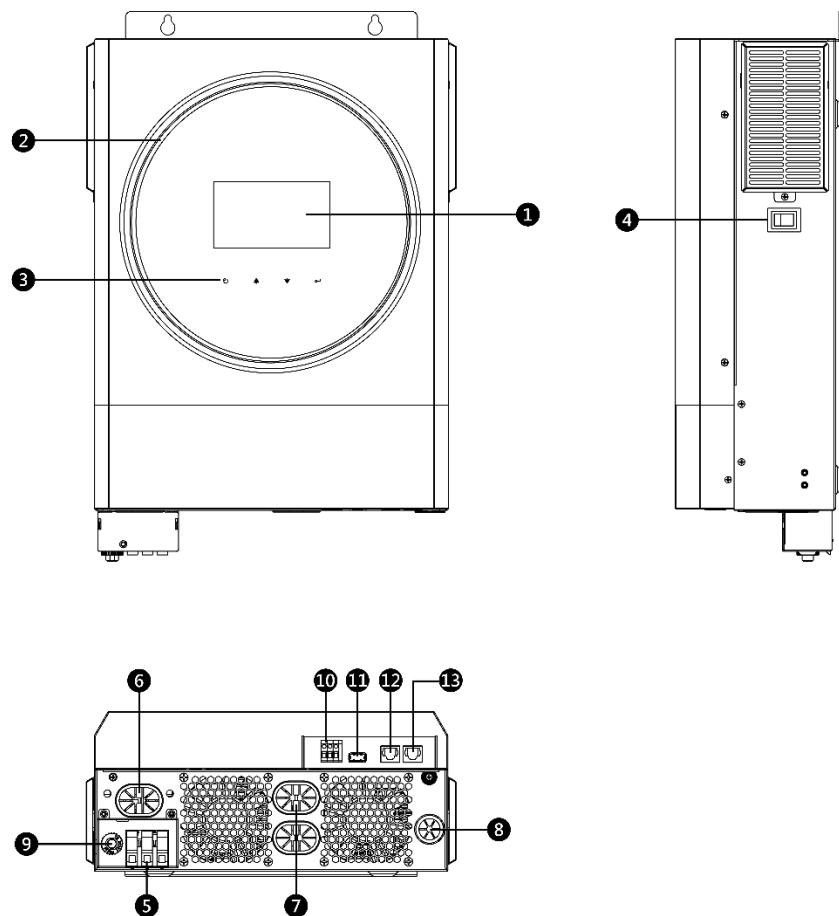


Figure 1 Basic PV System Overview

Product Overview



1. LCD display
2. RGB LED bar (refer to LCD Setting section for the details)
3. Touchable function keys
4. Power on/off switch
5. AC input connectors
6. AC output connectors (Load connection)
7. Battery connectors
8. PV connectors
9. Circuit breaker
10. Dry contact
11. USB port as USB communication port and USB function port (firmware upgrade and export log)
12. RS-232 communication port
13. BMS communication port: CAN, RS-485 or RS-232

INSTALLATION

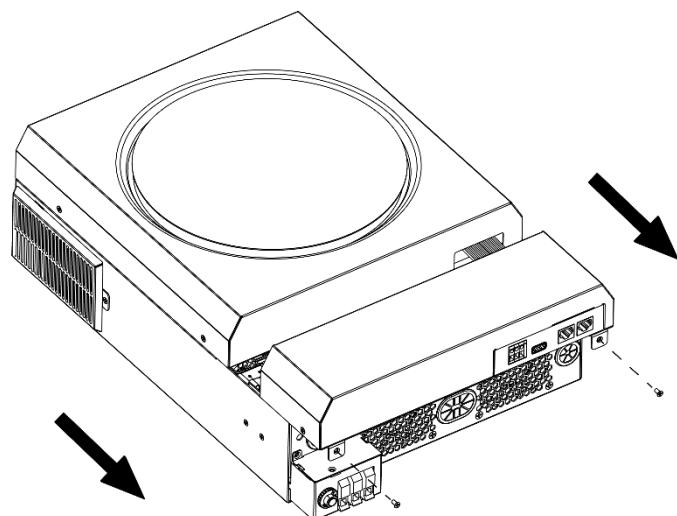
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Preparation

Before connecting all wirings, please take off bottom cover by removing two screws. When removing the bottom cover, be carefully to remove one cable as shown below.

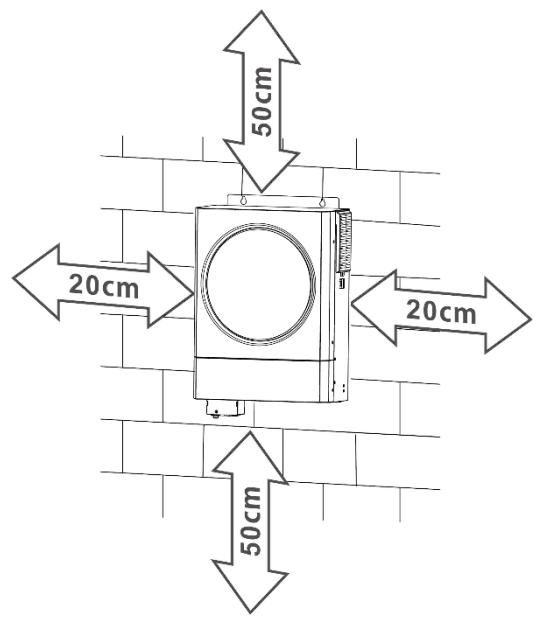


Mounting the Unit

Consider the followings before selecting your placements:

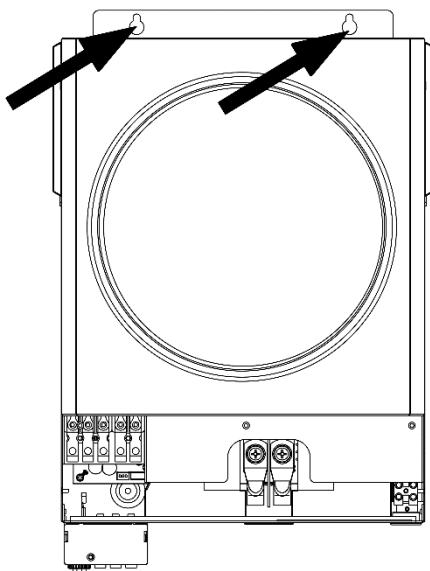
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to adhere to the wall vertically.

Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.



⚠ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

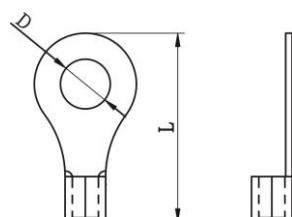
Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.



Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

Ring terminal:



WARNING! All wiring must be performed by a qualified personnel.

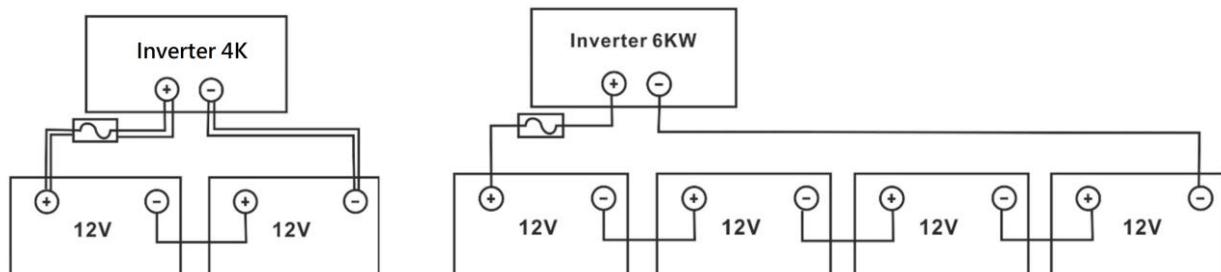
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Recommended battery cable and terminal size:

Model	Typical Amperage	Wire Size	Cable mm ²	Ring Terminal		Torque Value	
				Dimensions			
				D (mm)	L (mm)		
4KW	185.2A	2*4AWG	25	8.4	33.2	5 Nm	
6KW	138.9A	1*2AWG	38	8.4	39.2		
		2*4AWG	25	8.4	33.2		

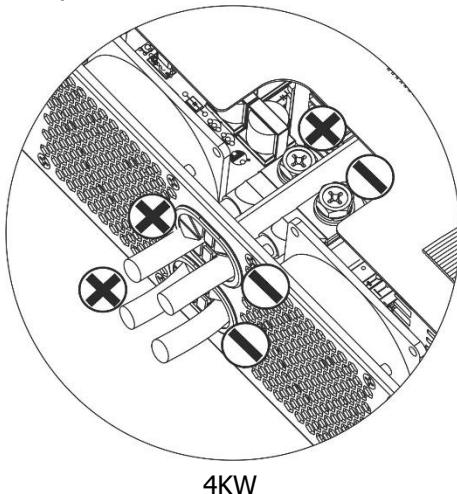
Please follow below steps to implement battery connection:

1. 4KW model supports 24VDC system and 6KW model supports 48VDC system. Connect all battery packs as below chart. It is recommend to connect minimum of 100Ah capacity battery for 4KW model and 200Ah capacity battery for 6KW model.

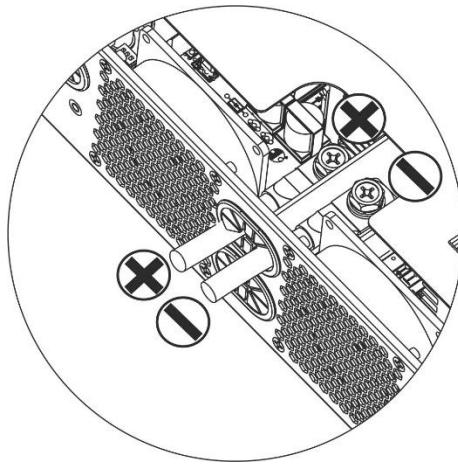


2. Prepare four battery wires for 4KW model and two or four battery wires for 6KW model depending on cable

size (refer to recommended cable size table). Apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.



4KW



6KW

(using two battery wires)



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A for 4KW and 50A for 6KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm ²)	Torque Value
4KW	12 AWG	4	1.2 Nm
6KW	10 AWG	6	1.2 Nm

Please follow below steps to implement AC input/output connection:

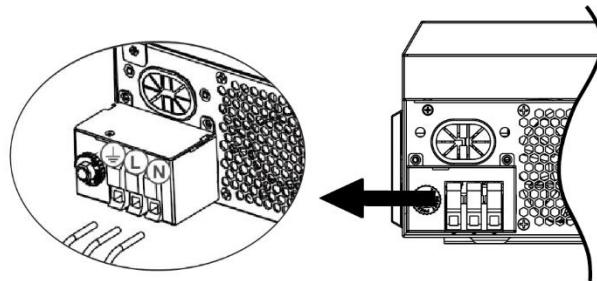
1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
2. Remove insulation sleeves for about 10mm for the five screw terminals.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws.

Be sure to connect PE protective conductor (⏚) first.

⏚→**Ground (yellow-green)**

L→**LINE (brown or black)**

N→**Neutral (blue)**



WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⏚) first.

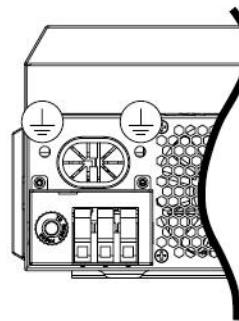
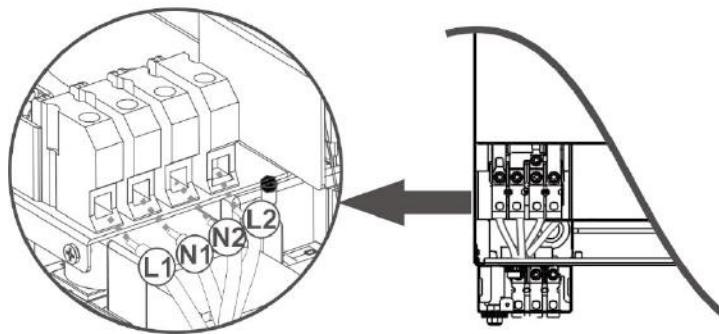
⏚→**Ground (yellow-green)**

L1→LINE (brown or black)

N1→Neutral (blue)

L2→LINE (brown or black)

N2→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	Wire Size	Cable (mm ²)	Torque value (max)
4KW/6KW	1 x 10AWG	6	1.2 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	4KW	6KW
Max. PV Array Power	5600W	8000W
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Start-up Voltage	60Vdc +/- 10Vdc	
Max. PV Current	40A	

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference) - 555Wp - Vmp: 30.2Vdc - Imp: 17.32A - Voc: 38.46Vdc - Isc: 18.33A - Cells: 110	SOLAR INPUT	Q'ty of panels	Total input power
	Min in series: 2 pcs, max. in series: 12 pcs.		
	2 pcs in series	2 pcs	1110W
	4 pcs in series	4 pcs	2220W
	6 pcs in series	6 pcs	3330W
	8 pcs in series	8 pcs	4440W
	10 pcs in series	10 pcs	5550W
	12 pcs in series*	12 pcs	6660W
	7 pcs in series, 2 parallel*	14 pcs	7770W

Take the 640Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference) - 640Wp - Vmp: 35.3Vdc - Imp: 18.1A - Voc: 40.4Vdc - Isc: 18.5A - Cells: 120	SOLAR INPUT	Q'ty of panels	Total input power
	Min in series: 2 pcs, max. in series: 12 pcs.		
	2 pcs in series	2 pcs	1280W
	4 pcs in series	4 pcs	2560W
	6 pcs in series	6 pcs	3840W
	8 pcs in series	8 pcs	5120W
	10 pcs in series*	10 pcs	6400W
	12 pcs in series*	12 pcs	7680W

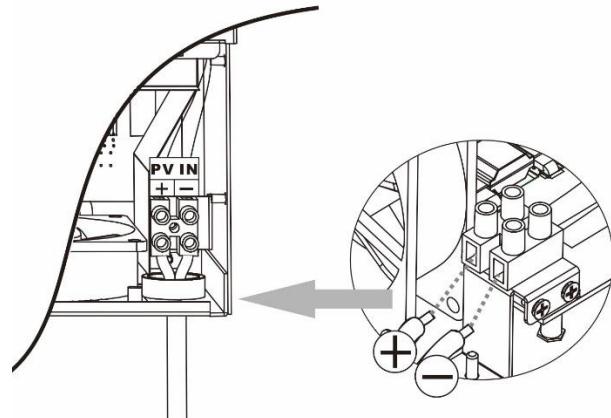
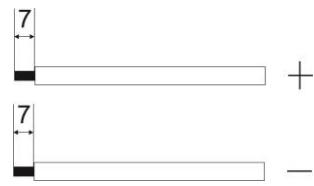
* It is recommended for 6KW model.

PV Module Wire Connection

Please take the following to implement PV module connection:

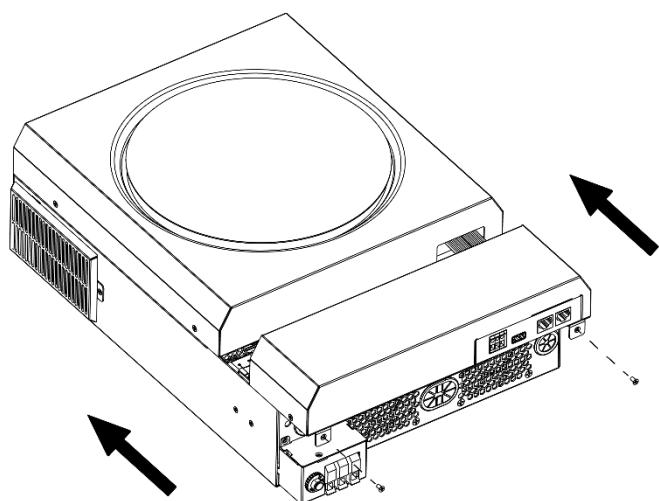
1. Remove insulation sleeve for about 7 mm on your positive and negative wires.
2. We recommend using bootlace ferrules on the wires for optimal performance.
3. Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below.

Recommended tool: 4mm blade screwdriver



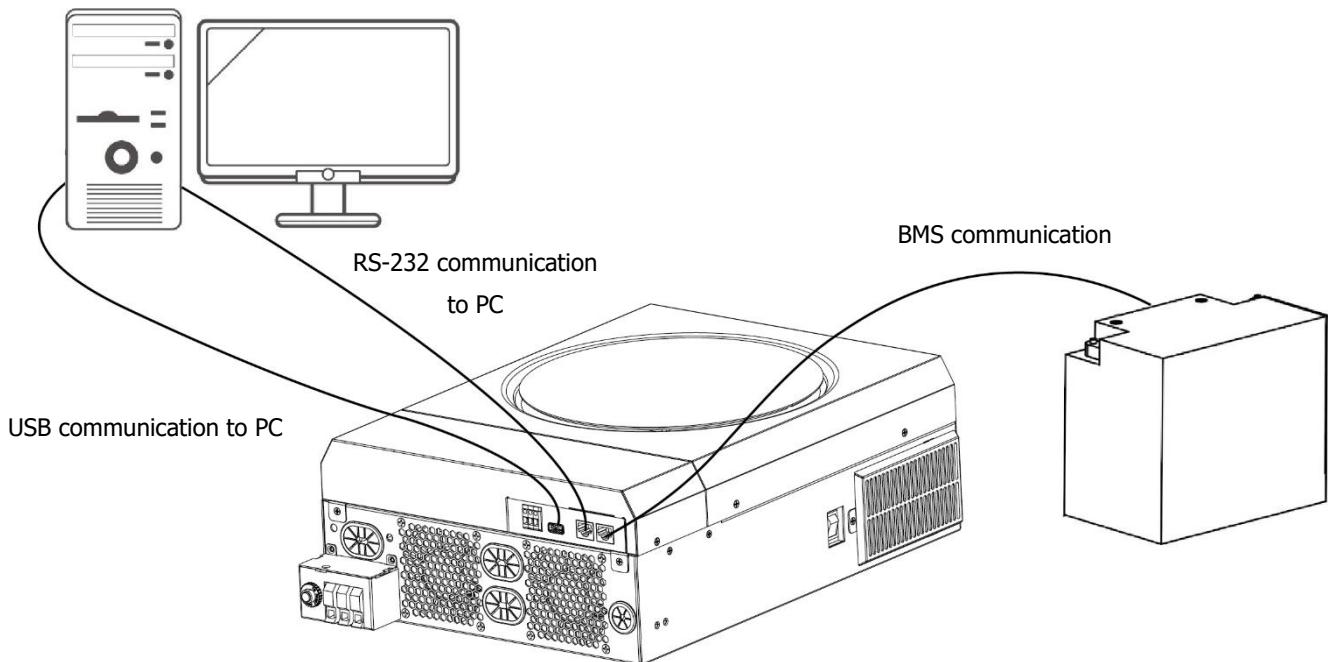
Final Assembly

After connecting all wirings, re-connect one cable and then put bottom cover back by screwing two screws as shown below.



Communication Connection

Follow below chart to connect all communication wiring.



Serial Connection: COM port

Please use the supplied serial cable to connect the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Pin assignment:

PIN #	Definition	PIN #	Definition
PIN 1	TXD from Inverter	PIN 5	X
PIN 2	RXD to Inverter	PIN 6	X
PIN 3	X	PIN 7	X
PIN 4	X	PIN 8	GND

Serial Connection: BMS port

Please select compatible lithium battery module, setup battery type on the LCD setting and then build communication between inverter and BMS. Related information could refer to APPENDIX I.

Pin assignment

PIN #	Definition	PIN #	Definition
PIN 1	X	PIN 5	RS485P
PIN 2	X	PIN 6	CANH
PIN 3	RS485N	PIN 7	CANL
PIN 4	X	PIN 8	GND

USB port (Type A)

This port could be used either connection with PC to communicate with monitoring software or USB disk to export inverter data log and OTA firmware. Detailed information please refer to the LCD setting section.

Pin assignment

PIN #	Definition	PIN #	Definition
PIN 1	VCC	PIN 3	D+
PIN 2	D-	PIN 4	GND

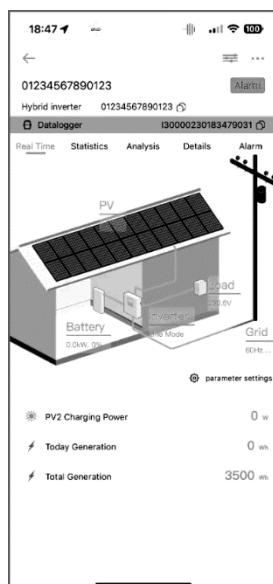
Dry Contact port

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition			NC & C	NO & C
Power Off	Unit is off and no output is powered.			Close	Open
Power On	Output is powered from Battery power or Solar energy.	Program 01 set as USB (utility first)	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
	Program 01 is set as SBU (SBU priority)		Battery voltage < Setting value in Program 12	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

Wi-Fi Connection

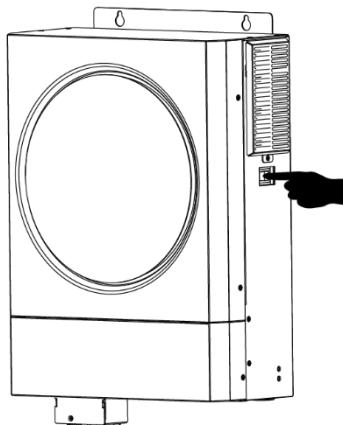
Users can remotely monitor and control their inverters when they combine the Wi-Fi module with Energy-Mate APP. The App uses the Wi-Fi chip to provide remote monitoring data services, which is beneficial for the daily data monitoring of the inverter, querying the real-time data in the device, sending commands from the device, and operating the device remotely. The app is available for both iOS and Android.



OPERATION

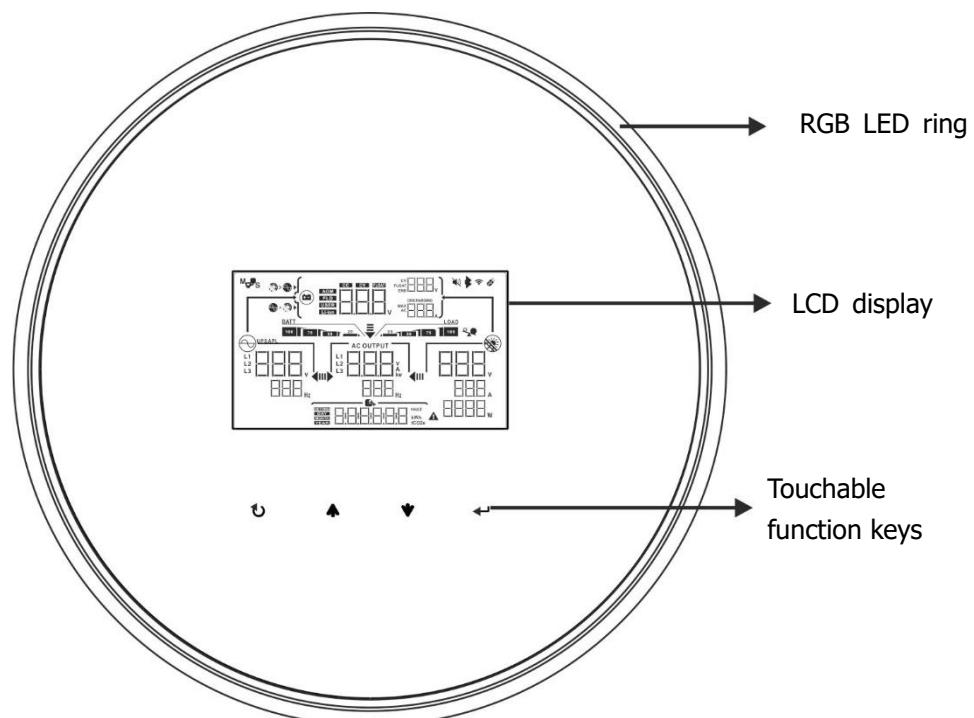
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (on the side of the inverter) to turn on the unit.



Operation and Display Panel

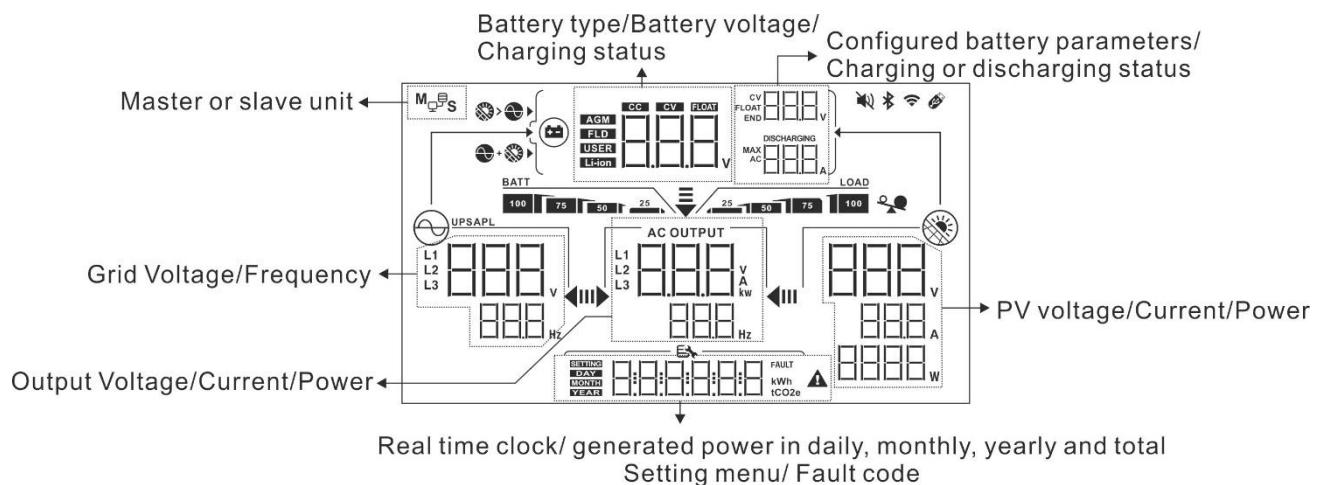
The operation LCD panel, shown in the chart below, includes one RGB LED ring, four touchable function keys and a LCD display to indicate the operating status and input/output power information.



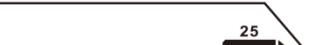
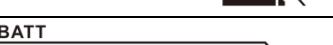
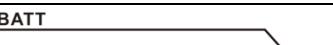
Touchable Function Keys

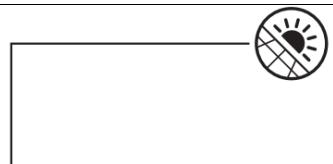
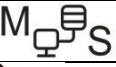
Function Key	Description	
	ESC	To exit the setting
	Access USB setting mode	To enter USB setting mode
	Up	To last selection
	Down	To next selection
	Enter	To confirm/enter the selection in setting mode

LCD Display Icons



Icon	Function description
Input Source Information	
	Indicates the AC input voltage and frequency.
	Indicates the PV voltage, current and power.
	Indicates the battery voltage, charging stage, configured battery parameters, charging or discharging current.
Configuration Program and Fault Information	
	Indicates the setting programs.
	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code.
Output Information	
	Indicate the output voltage, load in VA, and load in Watt and output frequency.

AC OUTPUT	The ICON flashing indicates the unit with AC output and setting programs 60, 61 or 62 different from default setting.	
Battery Information		
BATT 	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.	
When battery is charging, it will present battery charging status.		
Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	The right bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	The right two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	The right three bars will be on and the left bar will flash.
Floating mode. Batteries are fully charged.		
4 bars will be on.		
In battery mode, it will present battery capacity.		
Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.85V/cell	BATT 
	1.85V/cell ~ 1.933V/cell	BATT 
	1.933V/cell ~ 2.017V/cell	BATT 
	> 2.017V/cell	BATT 
Load < 50%	< 1.892V/cell	BATT 
	1.892V/cell ~ 1.975V/cell	BATT 
	1.975V/cell ~ 2.058V/cell	BATT 
	> 2.058V/cell	BATT 
Load Information		
	Indicates overload.	
LOAD 	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.	
	0%~24%	25%~49%
	LOAD 	LOAD 
	50%~74%	75%~100%
	LOAD 	LOAD 
	Charger Source Priority Setting Display	
 > 	Indicates setting program 16 "Charger source priority" is selected as "Solar first".	
 + 	Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".	

 ►	Indicates setting program 16 "Charger source priority" is selected as "Solar only".
Output source priority setting display	
	Indicates setting program 01 "Output source priority" is selected as "Utility first".
	Indicates setting program 01 "Output source priority" is selected as "Solar first".
	Indicates setting program 01 "Output source priority" is selected as "SBU".
AC Input Voltage Range Setting Display	
UPS	Indicates setting program 03 is selected as "UPS". The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as "APL". The acceptable AC input voltage range will be within 90-280VAC.
Operation Status Information	
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
AGM FLD USER Li-ion	Indicates battery type.
	Indicates parallel operation is working.
	Indicates unit alarm is disabled.
	Indicates Wi-Fi transmission is working.
	Indicates USB disk is connected.

LCD Setting

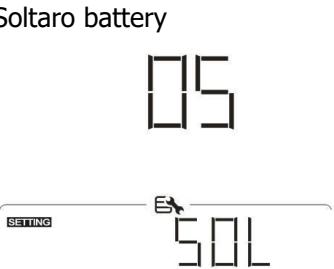
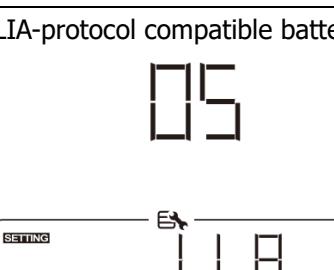
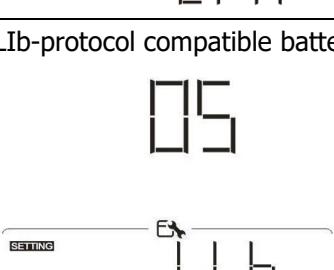
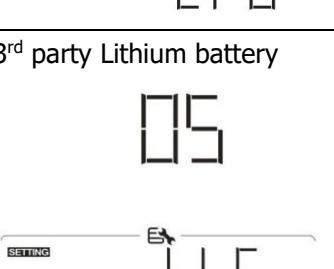
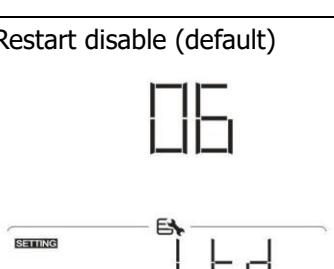
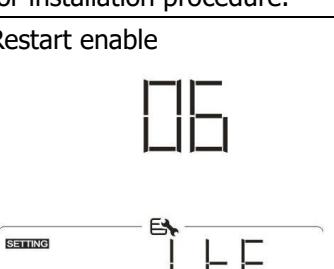
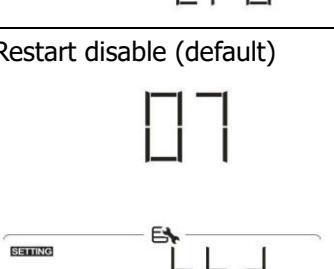
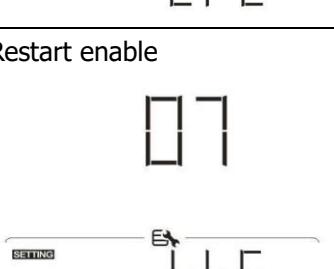
General Setting

After pressing and holding “” button for 3 seconds, the unit will enter the Setup Mode. Press “” or “” button to select setting programs. Press “” button to confirm your selection or “” button to exit.

Setting Programs:

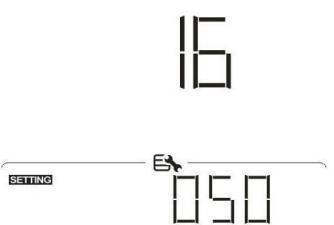
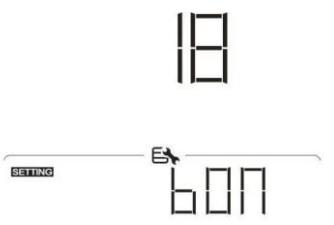
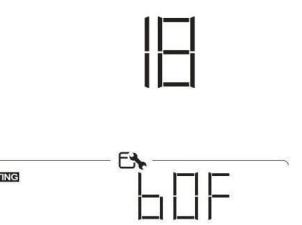
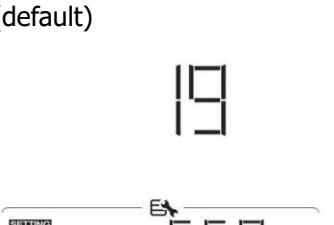
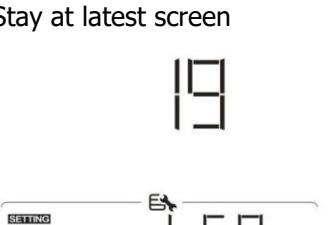
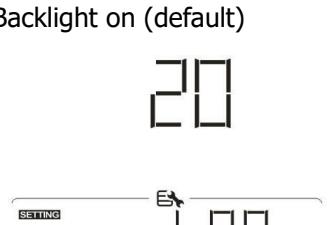
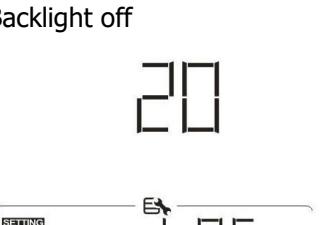
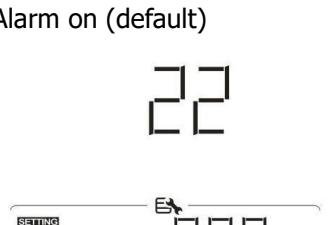
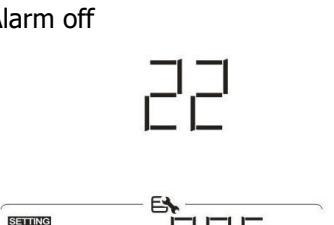
Program	Description	Selectable option	
00	Exit setting mode	Escape  	
01	Output source priority: To configure load power source priority	Utility first (default)  	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first  	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority  	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)  	Setting range is from 10A to 120A. Increment of each click is 10A.

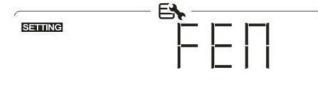
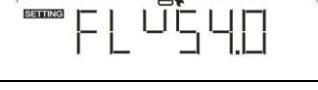
		Appliances (default) 	If selected, acceptable AC input voltage range will be within 90-280VAC.
03	AC input voltage range	UPS 	If selected, acceptable AC input voltage range will be within 170-280VAC.
		AGM (default) 	Flooded
05	Battery type	User-Defined 	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Pylontech battery 	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		BYD battery 	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		WECO battery 	If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment.

05	Battery type	Soltaro battery 	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		LIA-protocol compatible battery 	Select "LIA" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		LIB-protocol compatible battery 	Select "LIB" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery 	Select "LIC" if using Lithium battery not listed above. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default) 	Restart enable 
07	Auto restart when over temperature occurs	Restart disable (default) 	Restart enable 

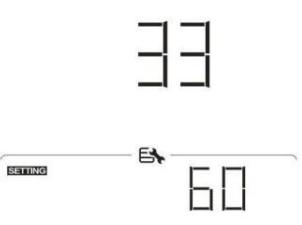
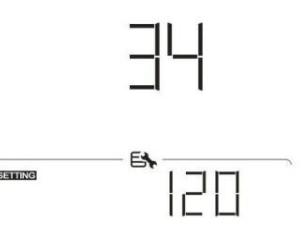
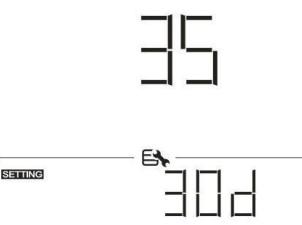
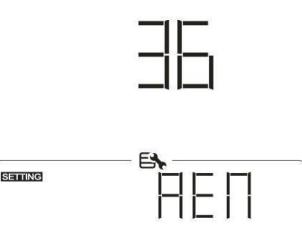
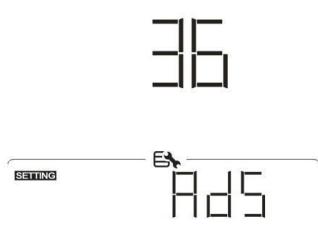
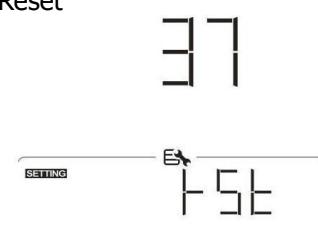
09	Output frequency	50Hz (default) SETTING	60Hz SETTING
10	Output voltage	220V SETTING	230V (default) SETTING
		240V SETTING	
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30A (default) SETTING	Setting range is 2A, then from 10A to 100A. Increment of each click is 10A.
12	Setting voltage point or SOC percentage back to utility source when selecting "SBU" (SBU priority) in program 01.	23V (default for 24V model) SETTING	Setting range is from 22V to 25.5V. Increment of each click is 0.5V.
		46V (default for 48V model) SETTING	Setting range is from 44V to 51V. Increment of each click is 1V.
		SOC 10% (default) SETTING	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 5% to 95%.

		Available options for 24V model: Setting range is FUL and from 24V to 29V. Increment of each click is 1V.	
		Battery fully charged 	27V (default)
13	Setting voltage point or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01.	Available options for 48V model: Setting range is FUL and from 48V to 58V. Increment of each click is 1V.	
		Battery fully charged 	54V (default)
		SOC 80% (default for Lithium) 	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Setting range is 10% to 100%.
16	Charger source priority: To configure charger source priority	If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Solar first 	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility (default) 	Solar energy and utility will charge battery at the same time.

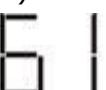
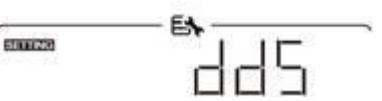
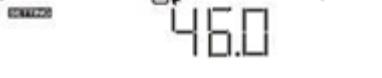
		Only Solar 	Solar energy will be the only charger source no matter utility is available or not.
18	Alarm control	Alarm on (default) 	Alarm off 
19	Auto return to default display screen	Return to default display screen (default) 	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen 	If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default) 	Backlight off 
22	Beeps while primary source is interrupted	Alarm on (default) 	Alarm off 

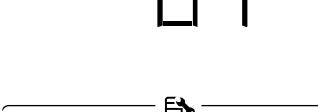
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)   SETTING	Bypass enable   SETTING
25	Record Fault code	Record enable (default)   SETTING	Record disable   SETTING
26	Bulk charging voltage (C.V voltage)	Available options for 24V model: 28.2V (default)   SETTING	If user-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
27	Floating charging voltage	Available options for 24V model: 27V (default)   SETTING	If user-defined is selected in program 5, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
		Available options for 48V model: 56.4V (default)   SETTING	If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
		Available options for 48V model: 54V (default)   SETTING	If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.

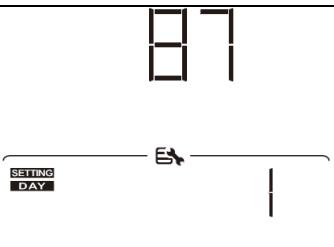
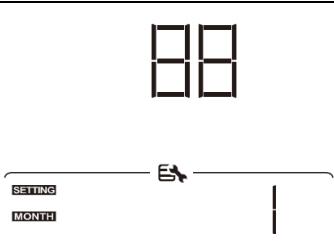
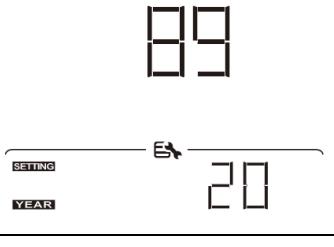
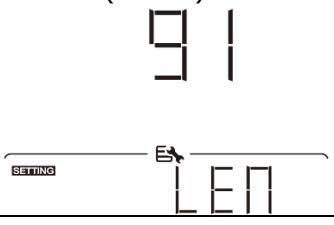
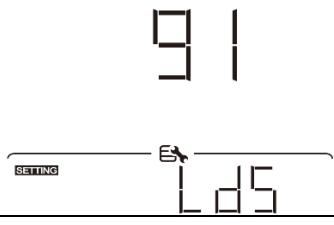
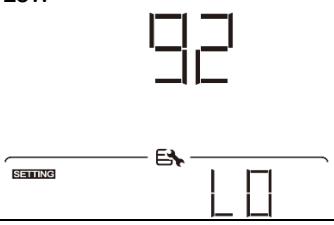
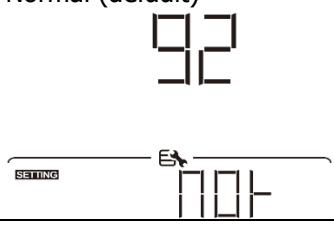
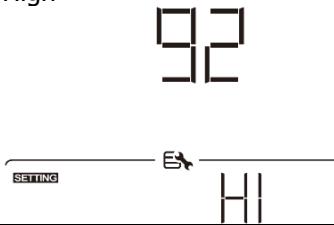
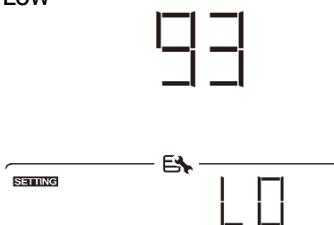
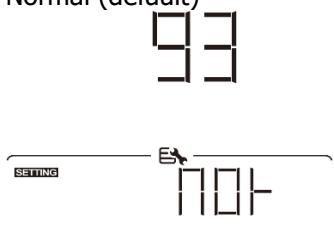
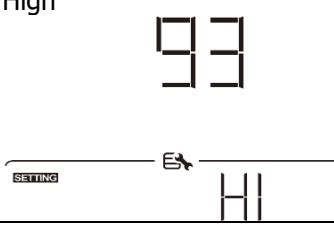
		Available options for 24V model:	
		21.0V (default)  	If user-defined is selected in program 5, this program can be set up. Setting range is from 21.0V to 24.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
29	Low DC cut-off voltage or SOC percentage: <ul style="list-style-type: none">• If battery power is only power source available, inverter will shut down.• If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy, battery power and utility are all available, inverter will transfer to line mode	Available options for 48V model:	
		42.0V (default)  	If user-defined is selected in program 5, this program can be set up. Setting range is from 42.0V to 48.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
		SOC 0% (default)  	If Lithium battery is selected in program 5, setting value will change to SOC automatically. Setting range is from 0% to 90%.
30	Battery equalization	Battery equalization enable  	Battery equalization disable (default)  
		If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.	
31	Battery equalization voltage	Available options for 24V model:	
		29.2V (default)  	Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.

		Available options for 48V model:	
31	Battery equalization voltage	58.4V (default) 	Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
33	Battery equalized time	60min (default) 	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default) 	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default) 	Setting range is from 0 to 90 days. Increment of each click is 1 day
36	Equalization activated immediately	Enable 	Disable (default) 
		If equalization function is enabled in program 30, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will show "EQ". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 35 setting. At this time, "EQ" will not be shown in LCD main page.	
37	Reset all stored data for PV generated power and output load energy	Not reset(Default) 	Reset 

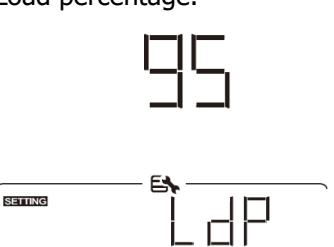
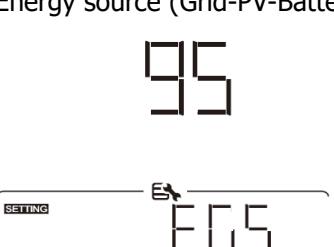
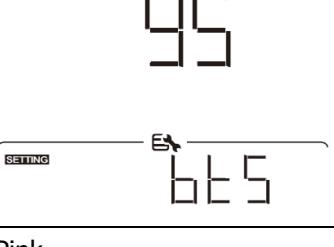
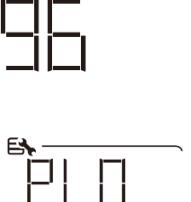
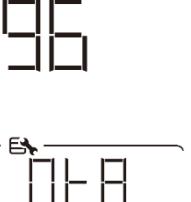
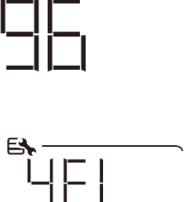
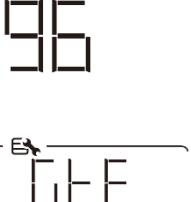
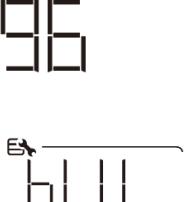
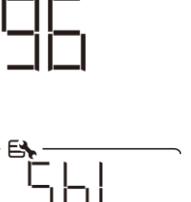
38	Solar energy feeds to the grid (It's requested to enter password)	Solar feeds to the grid disable (default)  	Solar feeds to the grid enable  
42	Adjustment parameter for EARTH LED	If unit is not in Line mode, it will show nothing.  	If unit is in Line mode, it will show following. (default)  
43	Adjustment parameter for REVERSE LED	If unit is not in Line mode, it will show following.  	If unit is in Line mode, it will show following. (default)  
44	Feed Power to Grid limitation	100% (Default)  	The setting range is from 10% to 100%. Increment of each click is 10%.
60	Low DC cut off voltage or SOC percentage on second output (L2)	24V default setting: 21.0V   48V default setting: 42.0V  	If "User-defined" is selected in program 05, this setting range is from 21.0V to 31.0V for 24V model. Increment of each click is 0.1V. If "User-defined" is selected in program 05, this setting range is from 42.0V to 60.0V for 48V model. Increment of each click is 0.1V.

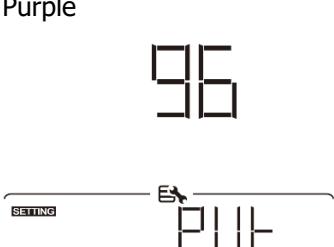
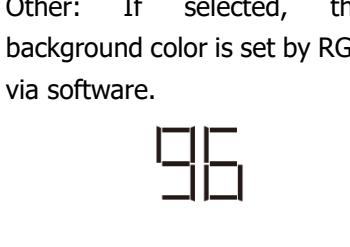
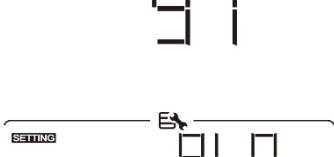
		0% (default)  	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.
61	Setting discharge time on the second output (L2)	Disable (Default)  	Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off.
62	Setting time interval to turn on second output (L2)	00~23 (Default, second output always on)  	Setting range is from 00 to 23. Increment of each click is 1 hour. If setting range is from 00 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.
63	Setting voltage point or SOC to restart on the second output (L2)	4K model default setting: 23.0V 6K model default setting: 46.0V  	If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4K model and 43.0V to 61.0V for 6K model. Increment of each click is 0.1V. *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.

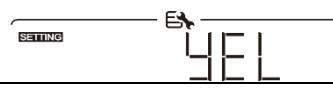
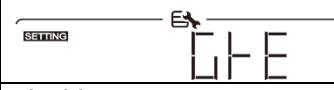
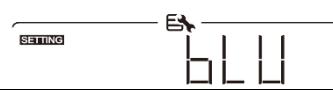
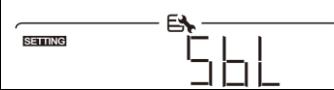
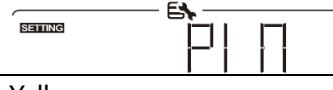
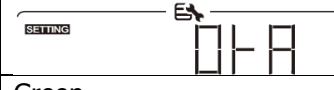
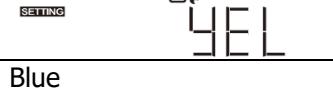
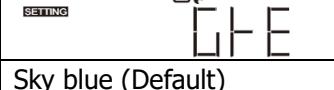
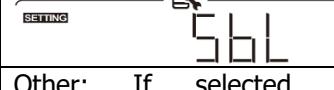
63	Setting voltage point or SOC to restart on the second output (L2)	SOC: 20% (default for lithium battery)  	If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 5% to 100%. Increment of each click is 5%. *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.
64	Setting waiting time to turn on the second output (L2) when the inverter is back to Line Mode or battery is in charging status	0 min (Default) 	Setting range is from disable, 0 min to 990 min. Increment of each click is 5 min. *If second output is cut off due to setting in program 61, second output (L2) will restart according to setting in program 64.
83	Erase all data log	Not reset (Default) 	Reset 
84	Data log recorded interval *The maximum data log number is 6550. If it's over 6550, it will re-write the first log.	1 minute (default) 	1, 2, 3~6 minutes, default 1 minute
85	Time setting – Minute		For minute setting, the range is from 0 to 59.
86	Time setting – Hour		For hour setting, the range is from 0 to 23.

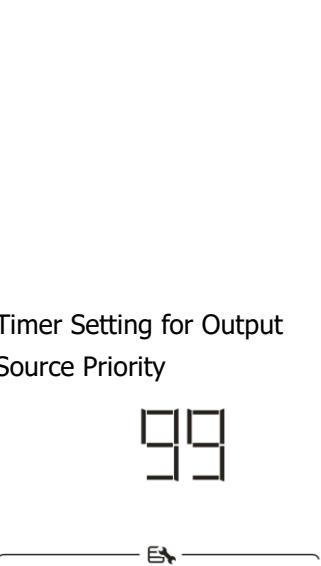
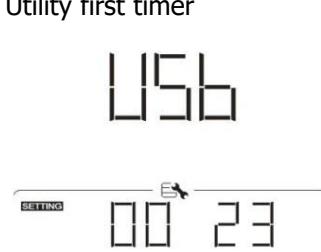
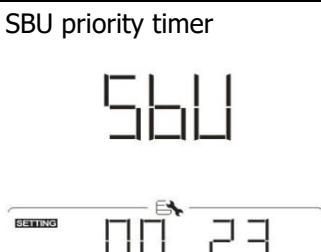
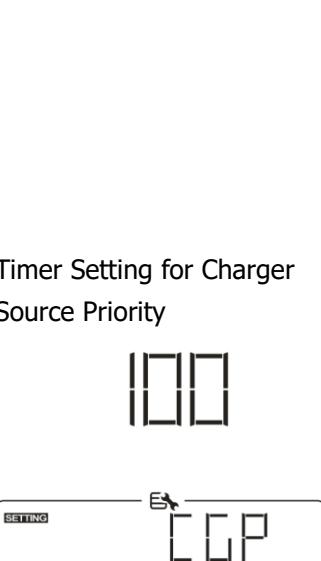
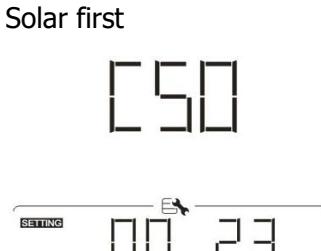
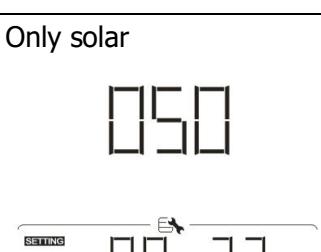
87	Time setting- Day		For day setting, the range is from 1 to 31.
88	Time setting- Month		For month setting, the range is from 1 to 12.
89	Time setting – Year		For year setting, the range is from 17 to 99.
91	On/Off control for RGB LED *It's necessary to enable this setting to activate RGB LED lighting function.	<p>Enabled (default)</p> 	<p>Disable</p> 
92	Brightness of RGB LED	<p>Low</p> 	<p>Normal (default)</p> 
		<p>High</p> 	
93	Lighting speed of RGB LED	<p>Low</p> 	<p>Normal (default)</p> 
		<p>High</p> 	

94	RGB LED effect	Power cycling  	Power wheel  
		Power chasing  	Solid on (Default)  
95	Data Presentation of data color *Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effect is set to "Solid on".	Solar input power in watt  	LED lighting portion will be changed by the percentage of solar input power and nominal PV power. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.
		Battery capacity percentage (Default)  	LED lighting portion will be changed by battery capacity percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.

		<p>Load percentage.</p>  <p>LED lighting portion will be changed by load percentage. If "Solid on" is selected in #94, LED ring will light up with background color setting in #96. If "Power wheel" is selected in #94, LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in #94, LED ring will light up in 12 levels.</p>
		<p>Energy source (Grid-PV-Battery)</p>  <p>If selected, the LED color will be background color setting in #96 in AC mode. If PV power is active, the LED color will be data color setting in #97. If the remaining status, the LED color will be set in #98.</p>
		<p>Battery charge/discharge status</p>  <p>If selected, the LED color will be background color setting in #96 in battery charging status. The LED color will be data color setting in #97 in battery discharging status.</p>
		<p>Pink</p>  <p>Orange</p> 
96	Background color of RGB LED	<p>Yellow</p>  <p>Green</p> 
		<p>Blue</p>  <p>Sky blue (Default)</p> 

		Purple  	Other: If selected, the background color is set by RGB via software. 
97	Data Color for RGB LED	Pink  	Orange 

97	Data Color for RGB LED	Yellow	97	Green	97
					
		Blue	97	Sky blue	97
					
98	Background color of RGB LED *Only available when data Presentation of data color is set to Energy source (Grid-PV-Battery).	Purple (Default)	97	Other: If selected, the data color is set by RGB via software.	97
					
		Pink	98	Orange	98
					
		Yellow	98	Green	98
					
		Blue	98	Sky blue (Default)	98
					
		Purple	98	Other: If selected, the background color is set by RGB via software.	98
					

	Timer Setting for Output Source Priority	<p>Once access this program, it will show "OPP" in LCD. Press "⬅" button to select timer setting for output source priority. There are three timers to set up. Press "▲" or "▼" button to select specific timer option. Then, press "⬅" to confirm timer option. Press "▲" or "▼" button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press "⬅" to confirm starting time setting. Next, the cursor will jump to right column to set up end time. Once end time is set completely, press "⬅" to confirm all setting.</p>		
99		Utility first timer	Solar first timer	
				
				
	<p>Once access this program, it will show "CGP" in LCD. Press "⬅" button to select timer setting for charger source priority. There are three timers to set up. Press "▲" or "▼" button to select specific timer option. Then, press "⬅" to confirm timer option. Press "▲" or "▼" button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press "⬅" to confirm starting time setting. Next, the cursor will jump to right column to set up end time. Once end time is set completely, press "⬅" to confirm all setting.</p>			
100		Solar first	Solar and utility	
				
				

USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter re-write from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port (11).	
Step 2: Press "C" button to enter USB function setting.	

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
Upgrade firmware	After entering USB function setting, press "←" button to enter "upgrade firmware" function. This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	
Re-write internal parameters	After entering USB function setting, press "▼" button to switch to "Re-write internal parameters" function. This function is to over-write all parameter settings (TEXT file) with settings in the USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	
	After entering USB function setting, press "▼" button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press "←" button to confirm the selection for export data log.	
Export data log	If the selected function is ready, LCD will display "Fdy". Press "←" button to confirm the selection again.	
	<ul style="list-style-type: none"> Press "▲" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "C" button to return to main screen. Or press "▼" button to select "No" to return to main screen. 	

If no button is pressed for 1 minute, it will automatically return to main screen.

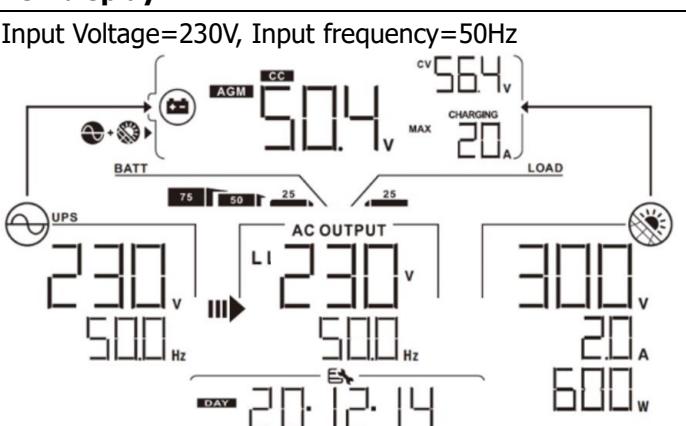
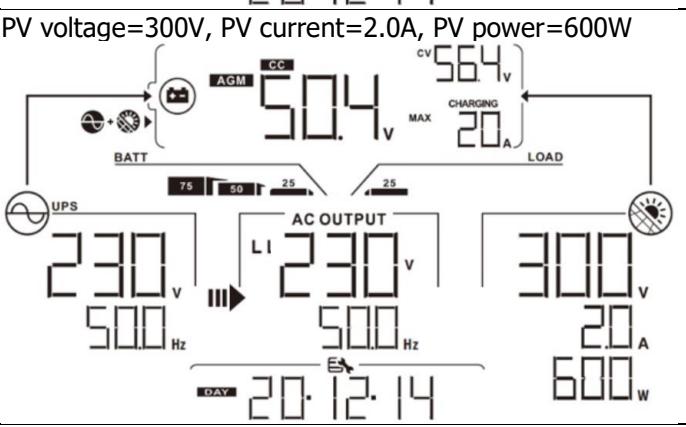
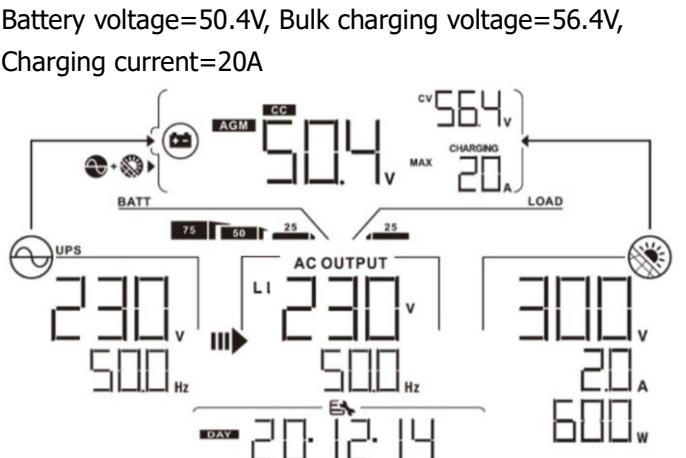
Error message:

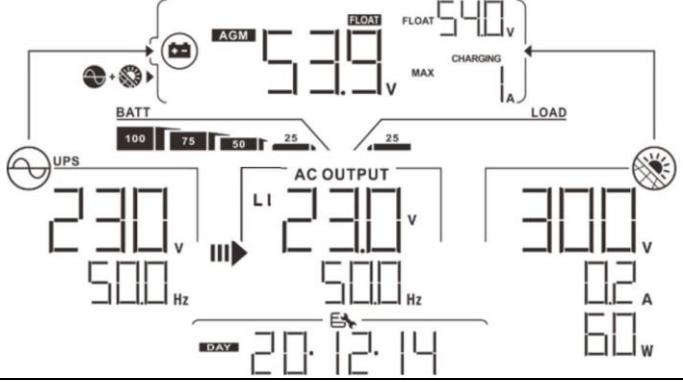
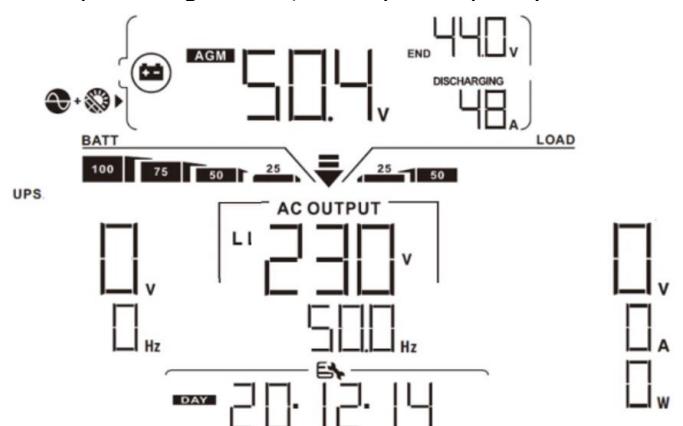
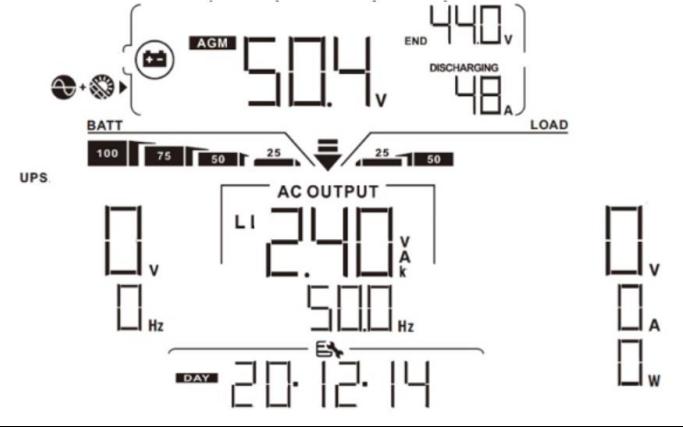
Error Code	Messages
	No USB disk is detected.
	USB disk is protected from copy.
	Document inside the USB disk with wrong format.

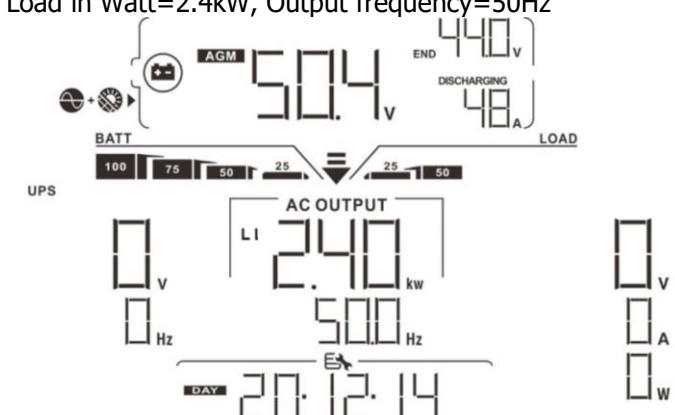
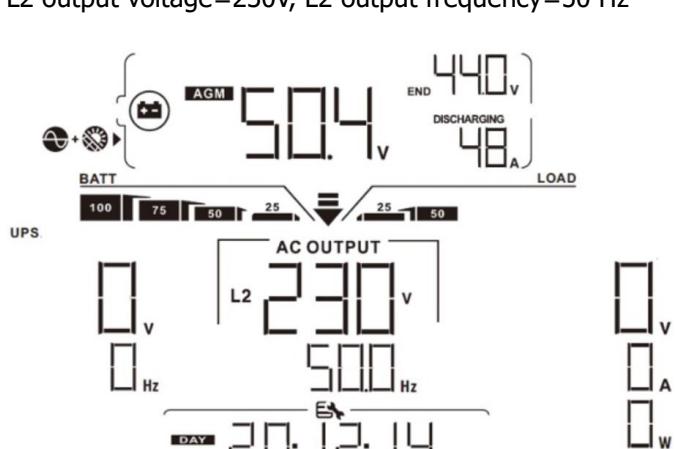
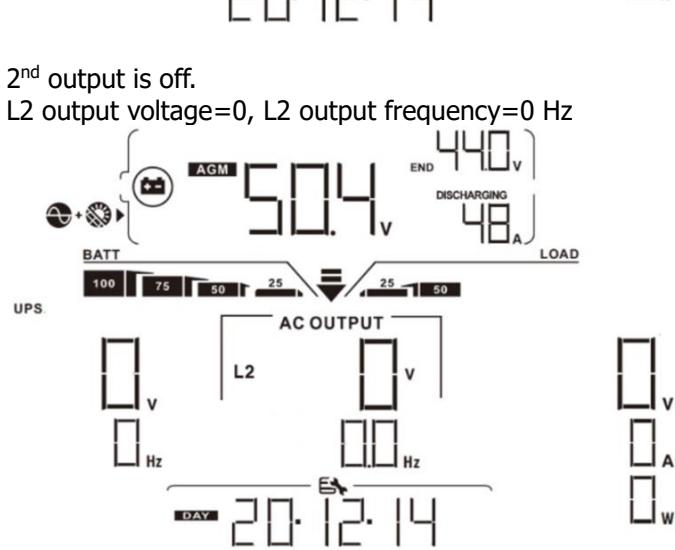
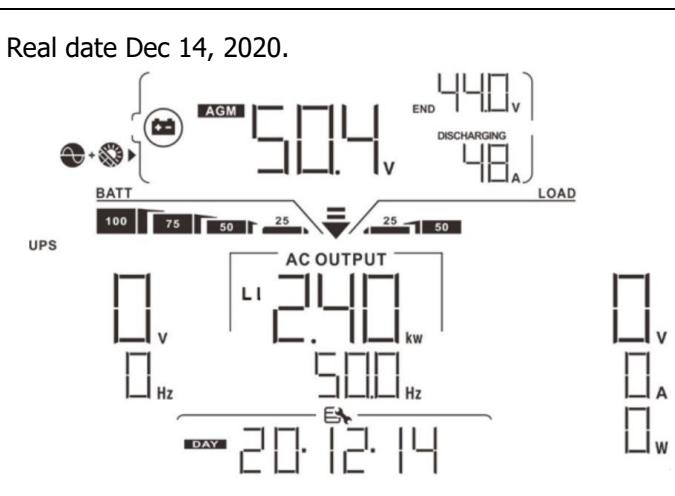
If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

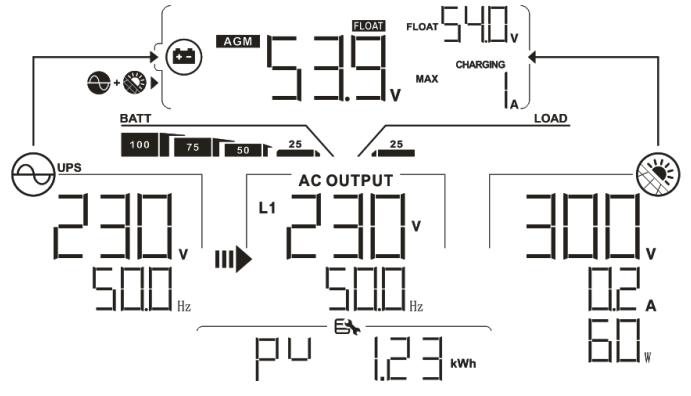
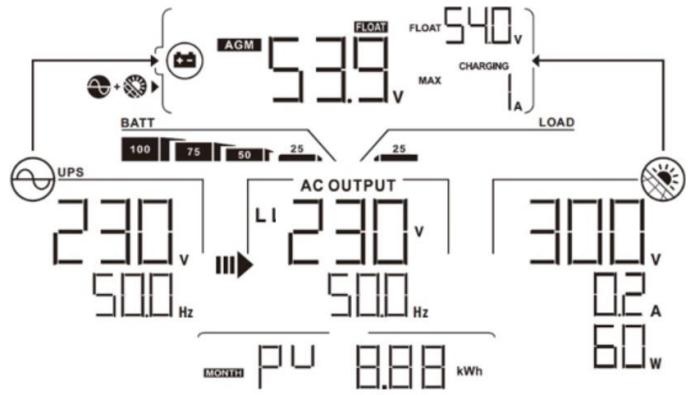
LCD Display

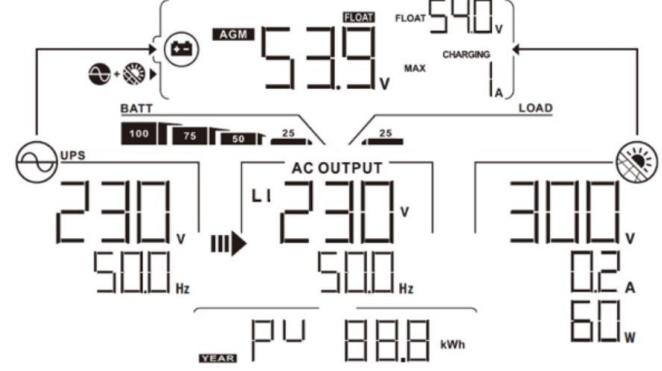
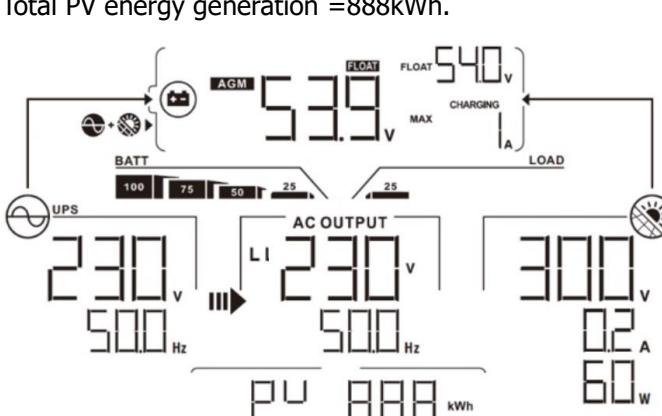
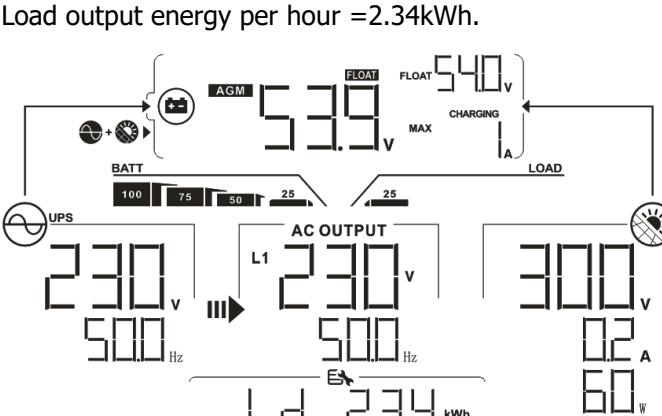
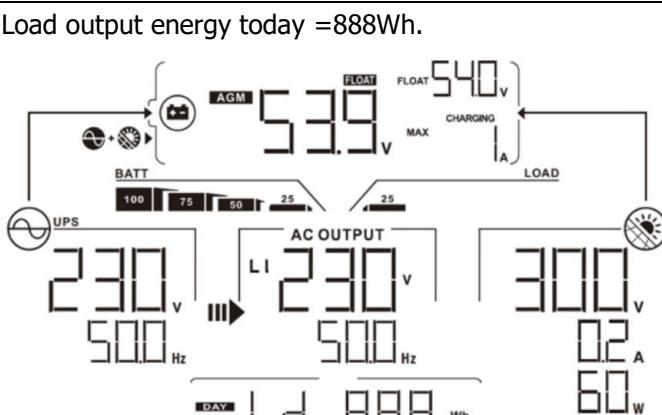
The LCD display information will be switched in turn by pressing the “**▲**” or “**▼**” button. The selectable information is switched as the following table in order.

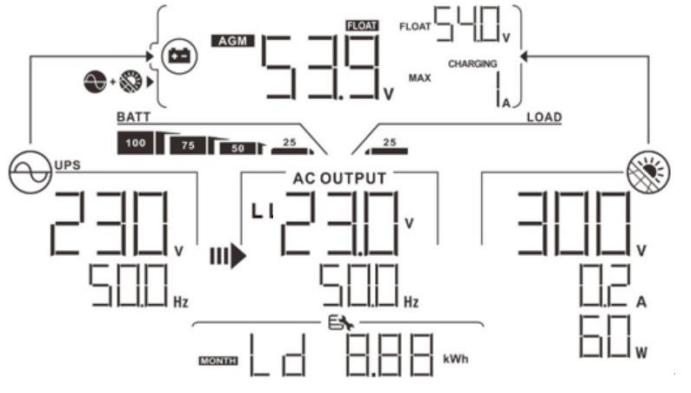
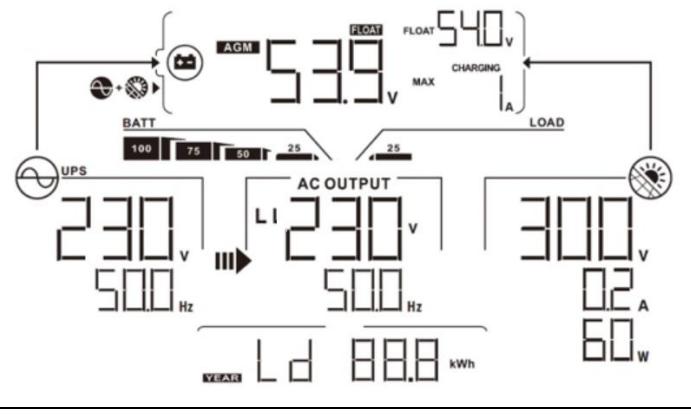
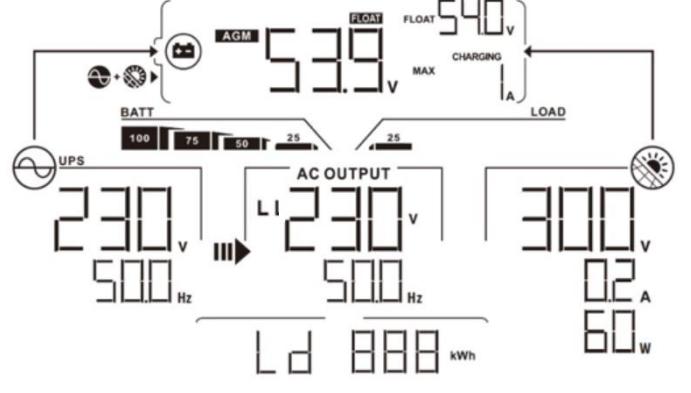
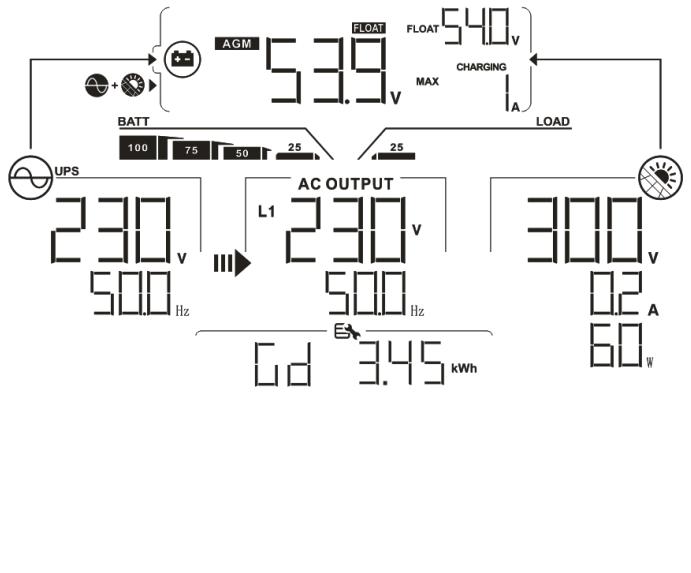
Selectable information	LCD display
Utility voltage/ Utility frequency	<p>Input Voltage=230V, Input frequency=50Hz</p> 
Default Display Screen	<p>PV voltage=300V, PV current=2.0A, PV power=600W</p> 
Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	<p>Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A</p> 

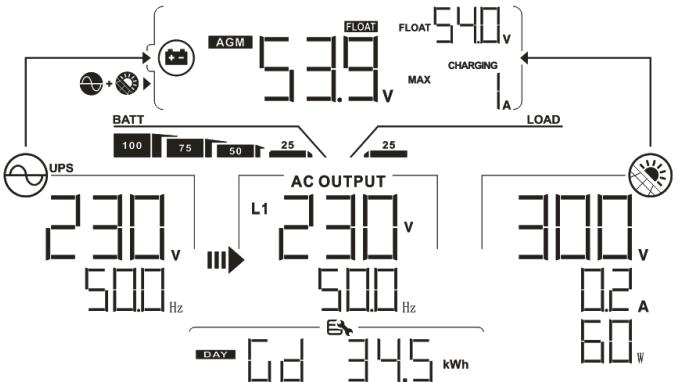
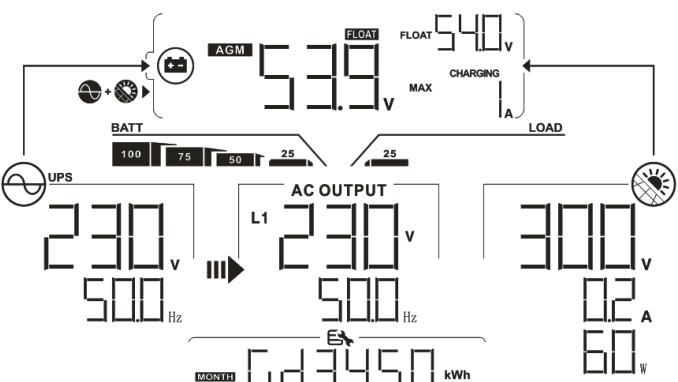
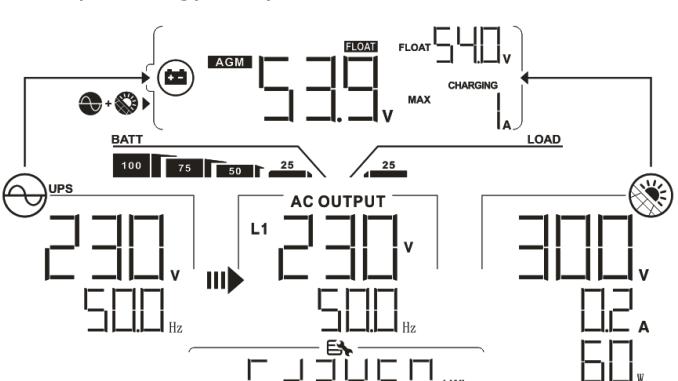
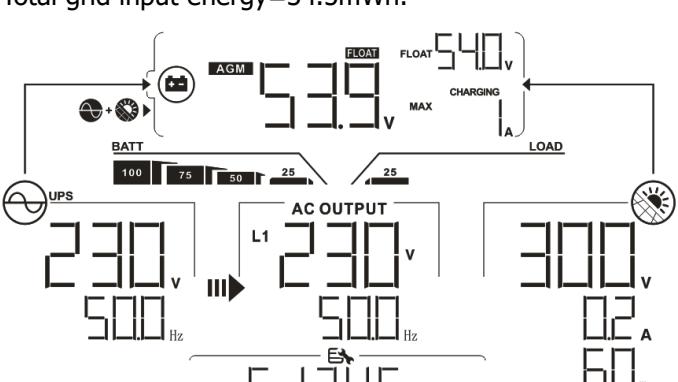
	<p>Battery voltage=53.9V, Floating charging voltage=54.0V, Charging current=1A</p>  <p>Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current</p>
Default Display Screen	<p>Battery voltage=50.4V, Low DC cut-off voltage=44.0V, Discharging current=48A</p> 
	<p>L1 output voltage=230V, L1 output frequency=50Hz</p>  <p>L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage/output frequency switch every 5 second</p>
	<p>Load in VA=2.4kVA, Output frequency=50Hz</p> 

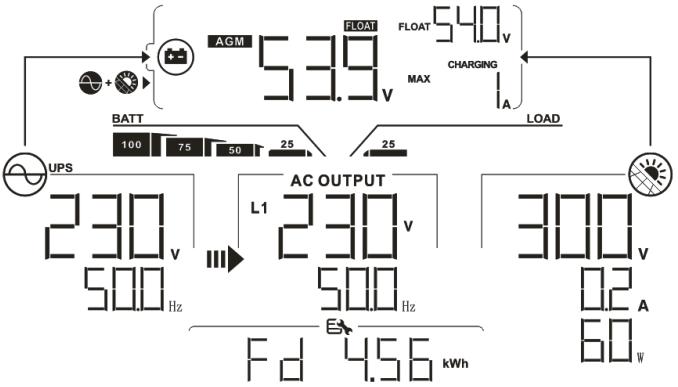
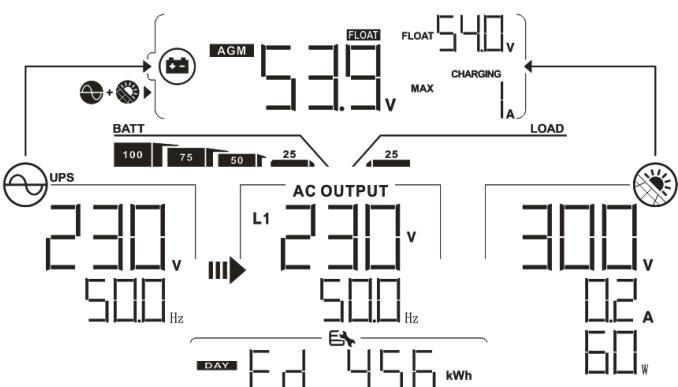
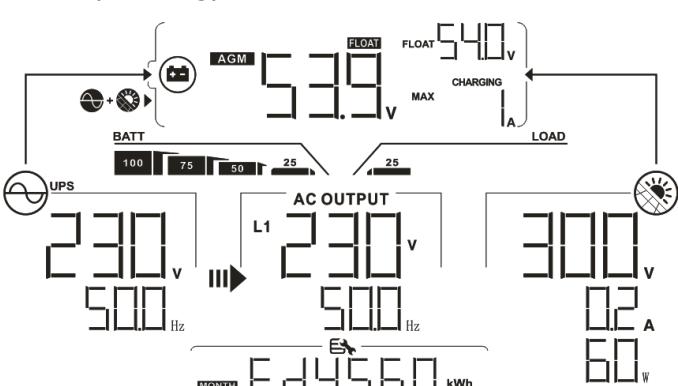
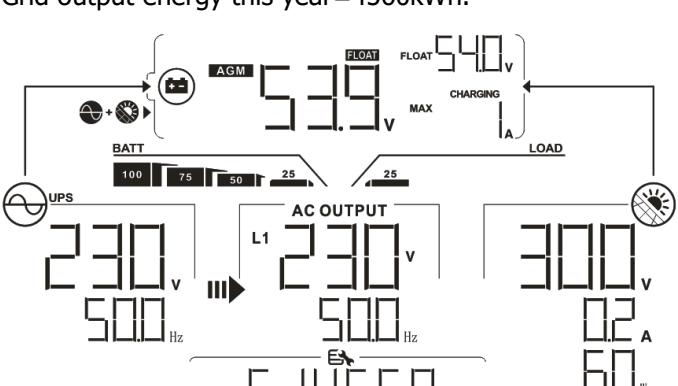
	<p>Load in Watt=2.4kW, Output frequency=50Hz</p>  <p>L2 output voltage=230V, L2 output frequency=50 Hz</p>  <p>L1 output voltage/output frequency, load in VA, load in Watt, L2 output voltage/output frequency switch every 5 second</p> <p>2nd output is off. L2 output voltage=0, L2 output frequency=0 Hz</p> 
Default Display Screen	<p>Real date Dec 14, 2020.</p>  <p>Real date</p>

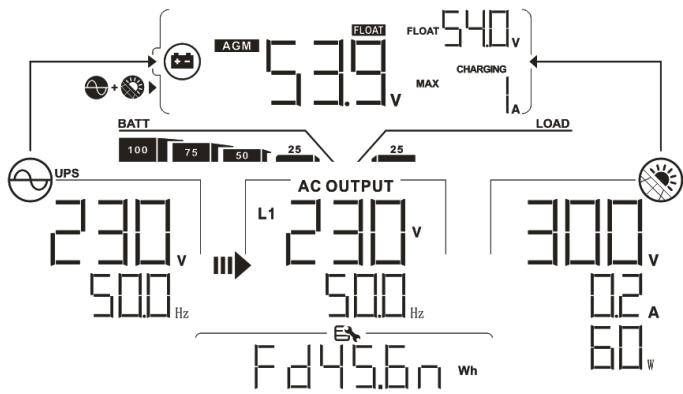
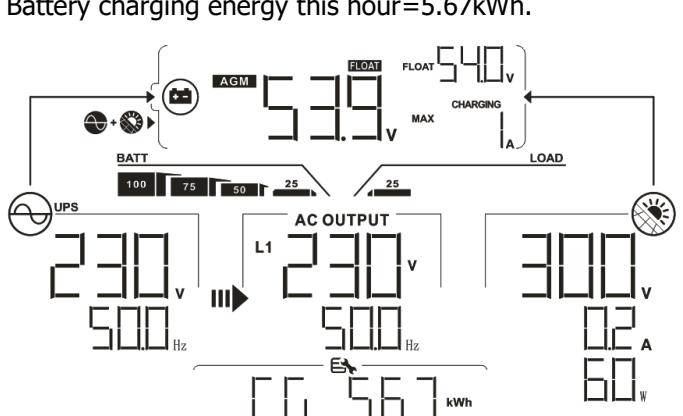
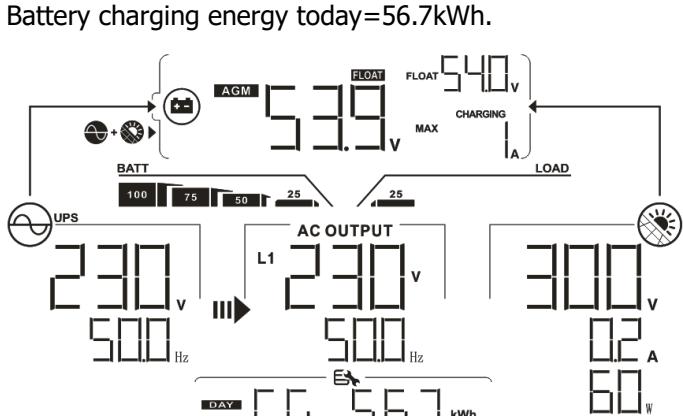
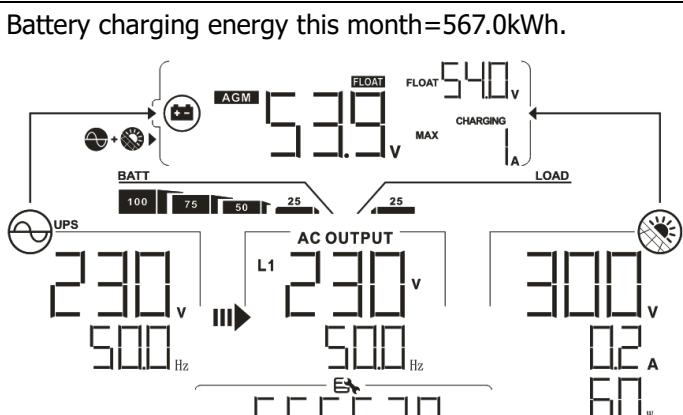
Real time	<p>Real time 11:38.</p>  <p>UPS</p> <p>AC OUTPUT 240 kW 50.0 Hz</p> <p>DAY 11:38</p>
PV energy generation per hour	<p>PV energy generation per hour = 1.23kWh.</p>  <p>UPS</p> <p>AC OUTPUT L1 230 V 50.0 Hz</p> <p>300 V 02 A 60 W</p> <p>PU 123 kWh</p>
PV energy generation today	<p>PV energy generation today = 888Wh.</p>  <p>UPS</p> <p>AC OUTPUT L1 230 V 50.0 Hz</p> <p>300 V 02 A 60 W</p> <p>PU 888 Wh</p>
PV energy generation this month	<p>PV energy generation this month = 8.88kWh.</p>  <p>UPS</p> <p>AC OUTPUT L1 230 V 50.0 Hz</p> <p>300 V 02 A 60 W</p> <p>MONTH 8.88 kWh</p>

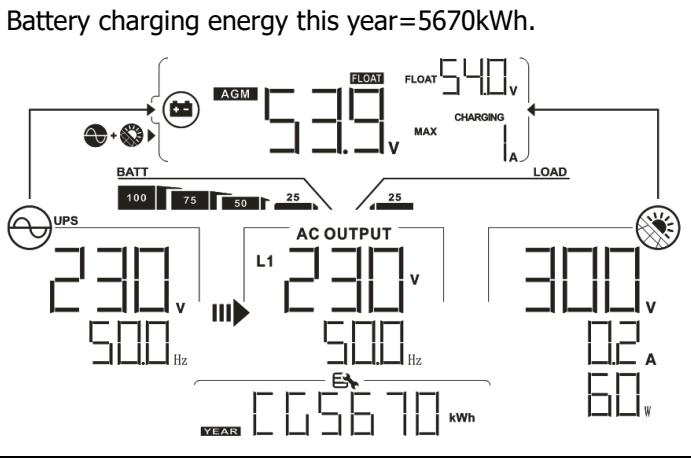
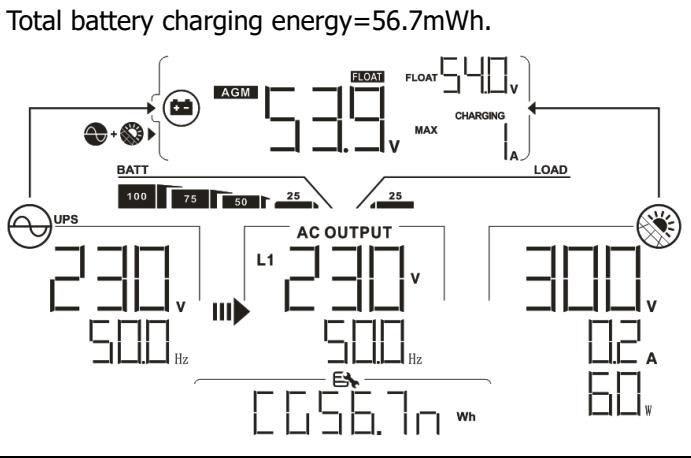
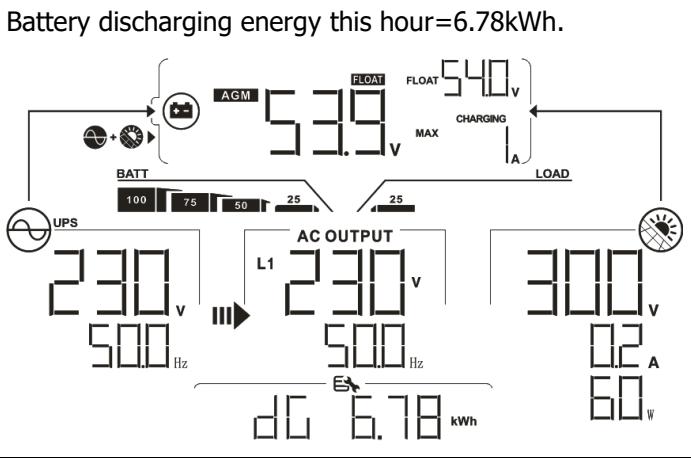
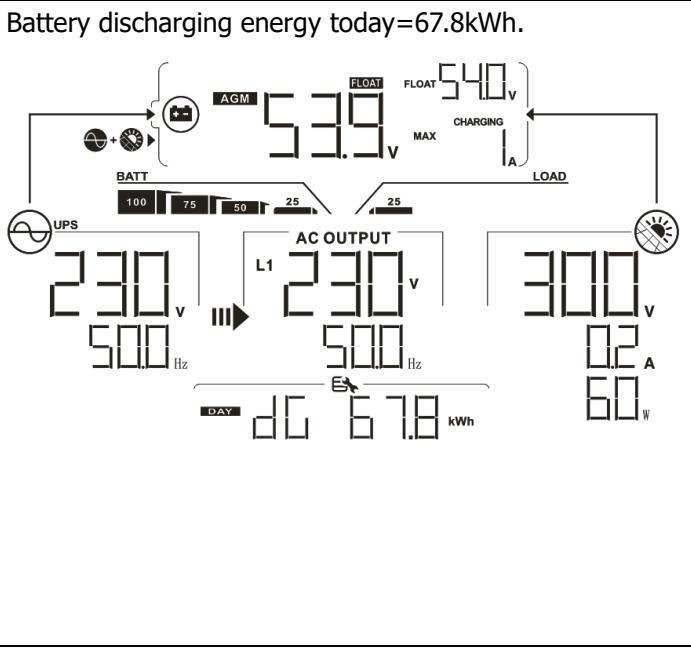
PV energy generation this year	PV energy generation this year = 88.8kWh. 
Total PV energy generation	Total PV energy generation = 888kWh. 
Load output energy per hour	Load output energy per hour = 2.34kWh. 
Load output energy today	Load output energy today = 888Wh. 

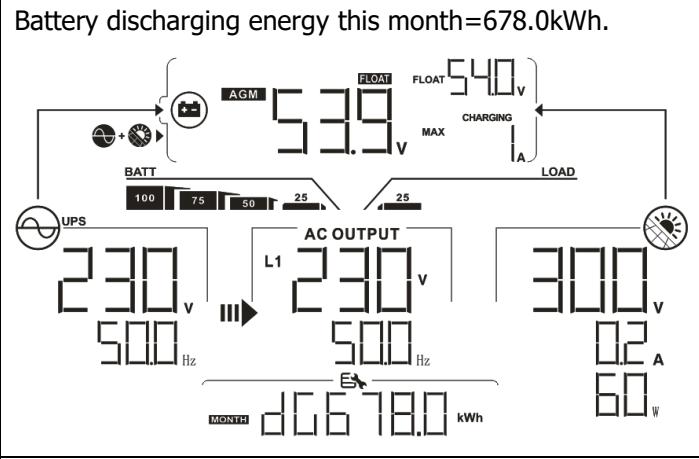
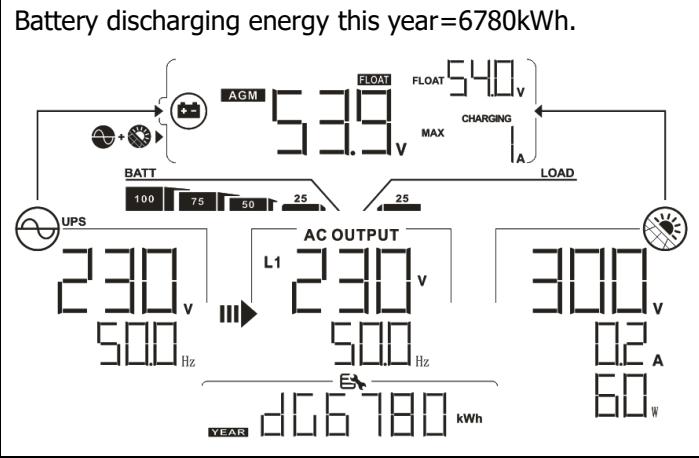
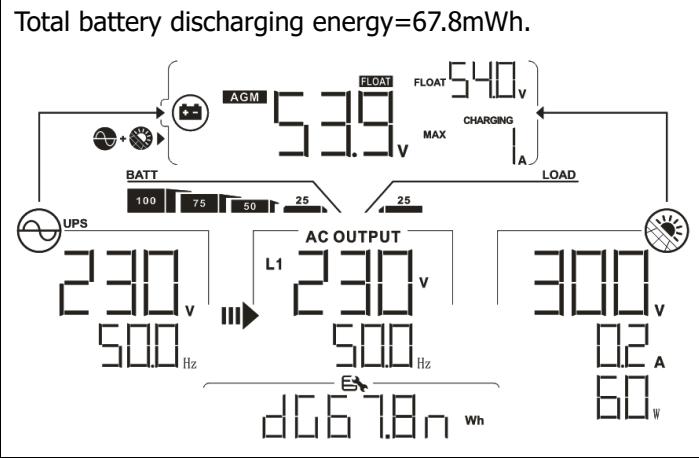
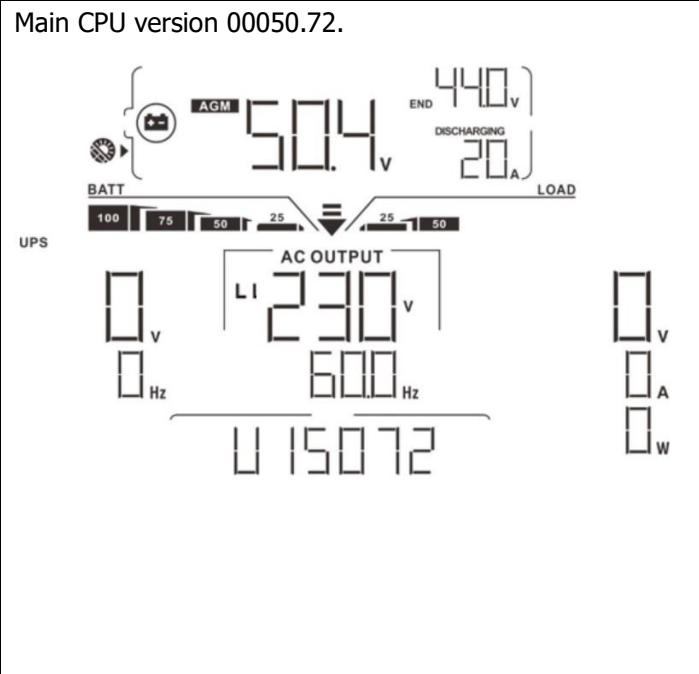
Load output energy this month	<p>Load output energy this month = 8.88kWh.</p>  <p>MONTH Ld 8.88 kWh</p>
Load output energy this year	<p>Load output energy this year = 88.8kWh.</p>  <p>YEAR Ld 88.8 kWh</p>
Total load output energy	<p>Total load output energy=888kWh.</p>  <p>Ld 888 kWh</p>
Grid input energy this hour	<p>Grid input energy this hour=3.45kWh.</p>  <p>Grid 3.45 kWh</p>

Grid input energy today	Grid input energy today=34.5kWh. 
Grid input energy this month	Grid input energy this month=345.0kWh. 
Grid input energy this year	Grid input energy this year=3450kWh. 
Total grid input energy	Total grid input energy=34.5mWh. 

Grid output energy this hour	Grid output energy this hour=4.56kWh. 
Grid output energy today	Grid output energy today=45.6kWh. 
Grid output energy this month	Grid output energy this month=456.0kWh. 
Grid output energy this year	Grid output energy this year=4560kWh. 

Total grid output energy	<p>Total grid output energy=45.6mWh.</p>  <p>53.9 V</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A</p> <p>LOAD</p> <p>Fd 45.6 m Wh</p>
Battery charging energy this hour	<p>Battery charging energy this hour=5.67kWh.</p>  <p>53.9 V</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A</p> <p>LOAD</p> <p>CG 5.67 kWh</p>
Battery charging energy today	<p>Battery charging energy today=56.7kWh.</p>  <p>53.9 V</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A</p> <p>LOAD</p> <p>DAY CG 56.7 kWh</p>
Battery charging energy this month	<p>Battery charging energy this month=567.0kWh.</p>  <p>53.9 V</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A</p> <p>LOAD</p> <p>MONTH CG 567.0 kWh</p>

Battery charging energy this year	<p>Battery charging energy this year=5670kWh.</p> 
Total battery charging energy	<p>Total battery charging energy=56.7mWh.</p> 
Battery discharging energy this hour	<p>Battery discharging energy this hour=6.78kWh.</p> 
Battery discharging energy today	<p>Battery discharging energy today=67.8kWh.</p> 

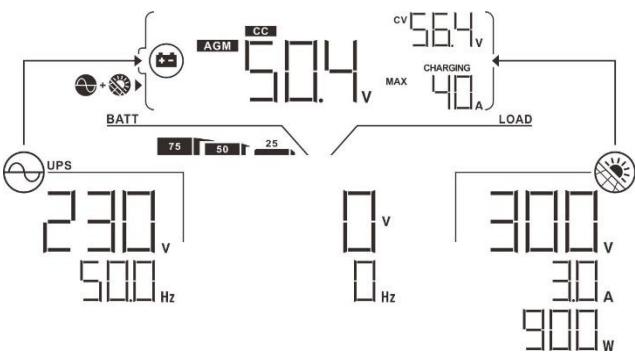
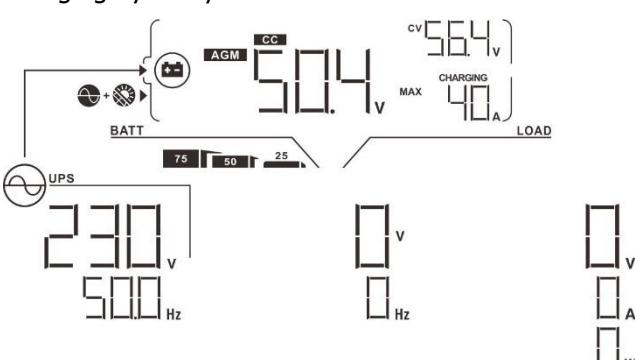
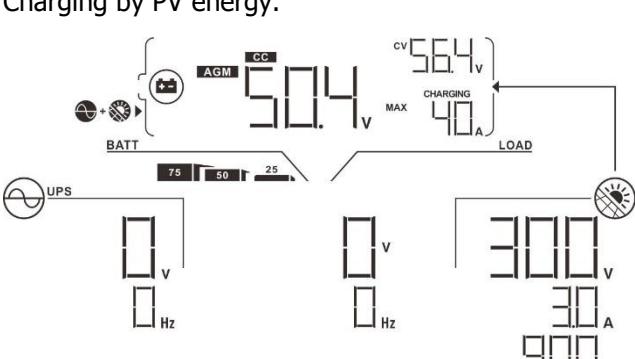
Battery discharging energy this month	<p>Battery discharging energy this month=678.0kWh.</p>  <p>UPS</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A 60 W</p> <p>MONTH 678.0 kWh</p>
Battery discharging energy this year	<p>Battery discharging energy this year=6780kWh.</p>  <p>UPS</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A 60 W</p> <p>YEAR 6780 kWh</p>
Total battery discharging energy	<p>Total battery discharging energy=67.8mWh.</p>  <p>UPS</p> <p>230 V 500 Hz</p> <p>AC OUTPUT L1 230 V 500 Hz</p> <p>300 V 0.2 A 60 W</p> <p>67.8 mWh</p>
Main CPU version	<p>Main CPU version 00050.72.</p>  <p>UPS</p> <p>230 V 600 Hz</p> <p>AC OUTPUT L1 230 V 600 Hz</p> <p>50.4 V 44.0 V 20 A 50 W</p> <p>00050.72</p>

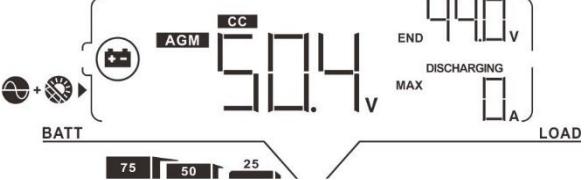
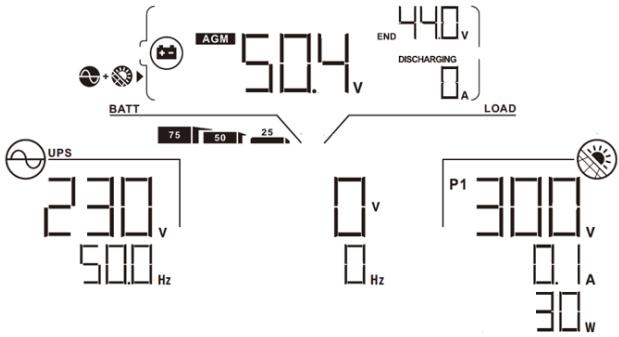
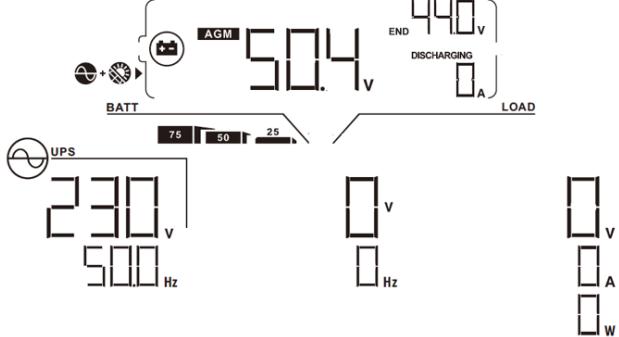
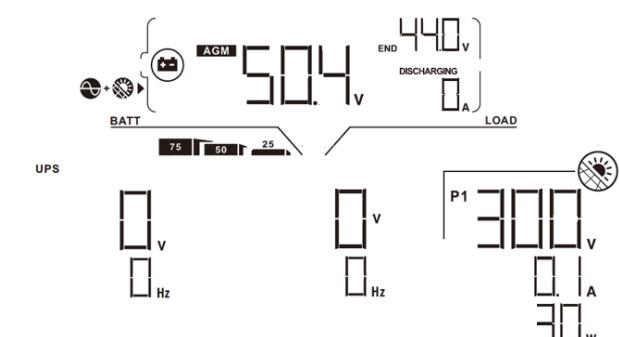
Secondary CPU version

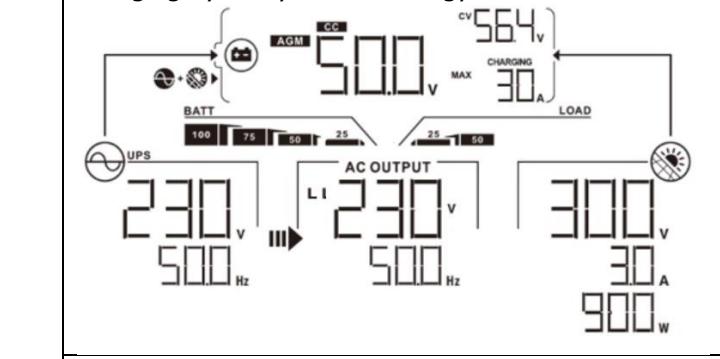
Secondary CPU version 00022.01.



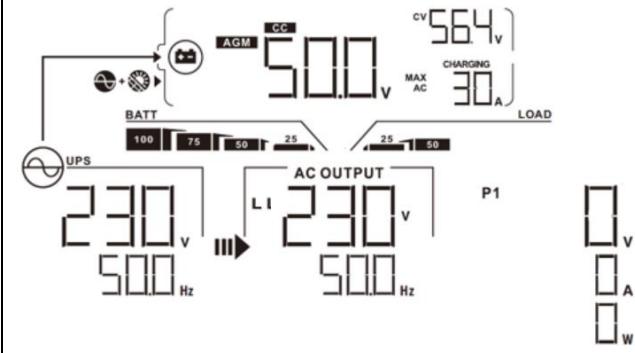
Operating Mode Description

Operation mode	Description	LCD display
		<p>Charging by utility and PV energy.</p> 
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	<p>Charging by utility.</p> 
		<p>Charging by PV energy.</p> 

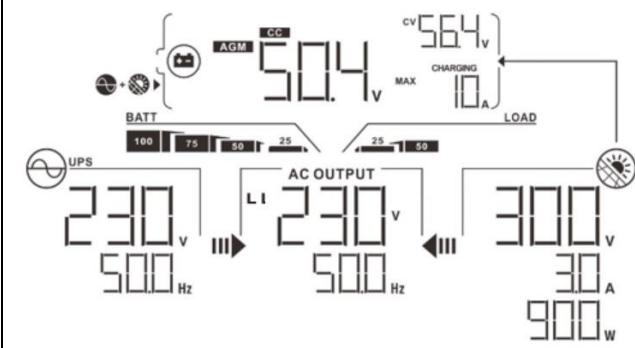
Operation mode	Description	LCD display
Standby mode	No output is supplied by the unit but it still can charge batteries.	<p>No charging.</p> 
		<p>Grid and PV power are available.</p> 
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	<p>Grid is available.</p> 
		<p>PV power is available.</p> 

Operation mode	Description	LCD display
Line Mode	<p>The unit will provide output power from the mains. It will also charge the battery at line mode.</p>	<p>Charging by utility and PV energy.</p> 

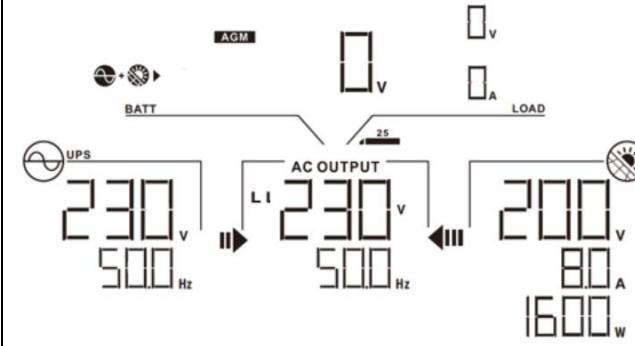
Charging by utility.

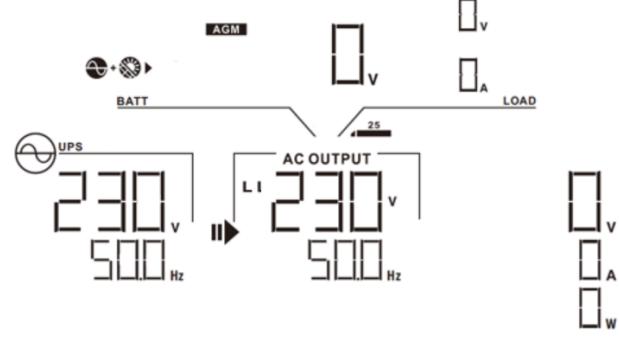
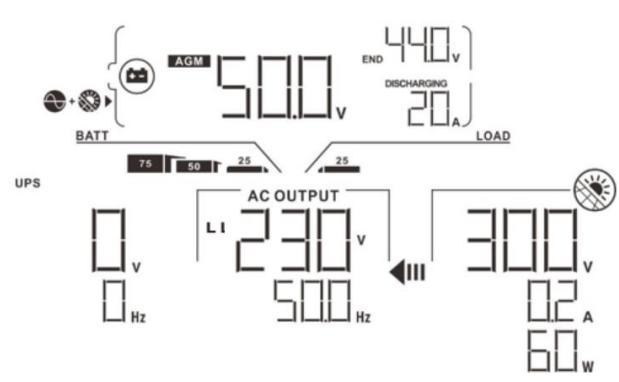
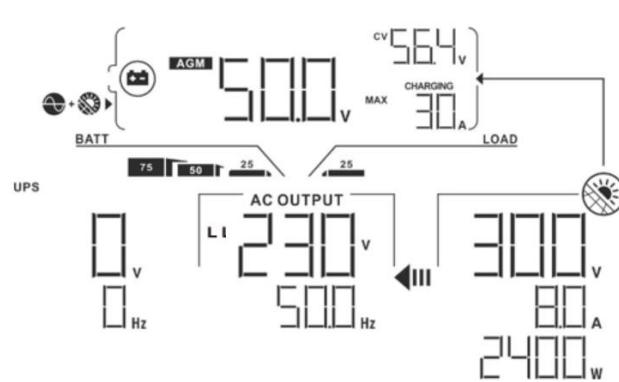
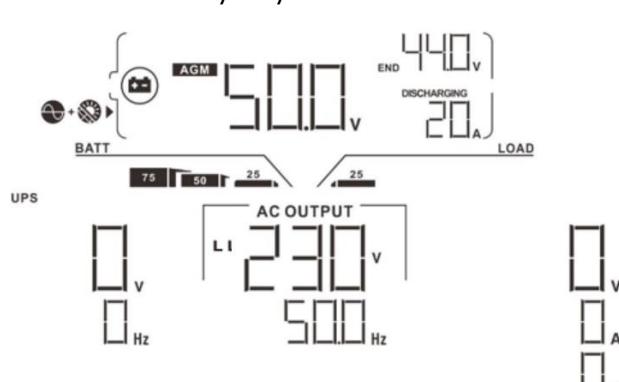


If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.



If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.



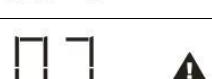
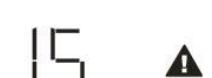
Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	<p>Power from utility</p> 
		<p>Power from battery and PV energy.</p> 
Battery Mode	The unit will provide output power from battery and/or PV power.	<p>PV energy will supply power to the loads and charge battery at the same time. No utility is available.</p> 
		<p>Power from battery only.</p> 

Operation mode	Description	LCD display
Battery Mode	The unit will provide output power from battery and/or PV power.	<p>Power from PV energy only.</p>

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F01
02	Over temperature	F02
03	Battery voltage is too high	F03
04	Battery voltage is too low	F04
05	Output short circuited.	F05
06	Output voltage is too high.	F06
07	Overload time out	F07
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
10	PV over current	F10
51	Over current	F51
52	Bus voltage is too low	F52
53	Inverter soft start failed	F53
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F58
59	PV voltage is beyond the acceptable range	F59

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	
03	Battery is over-charged	Beep once every second	
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	 
10	Output power derating	Beep twice every 3 seconds	
15	PV energy is low.	Beep twice every 3 seconds	
16	High AC input (>280VAC) during BUS soft start	None	
32	Communication failure between inverter and display panel	None	
E9	Battery equalization	None	

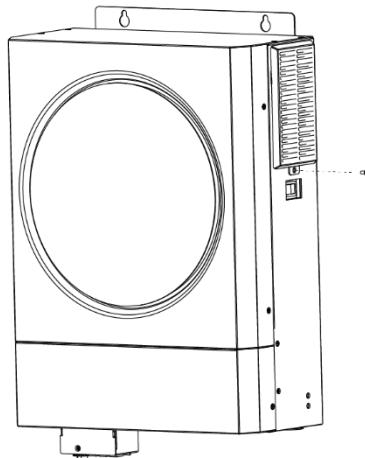
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

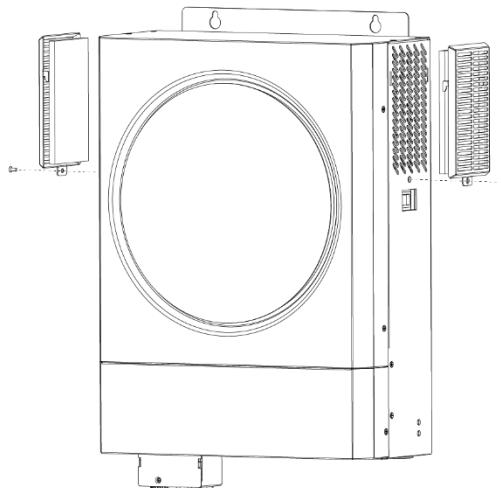
Every inverter is already installed with anti-dusk kit from factory. This kit also keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

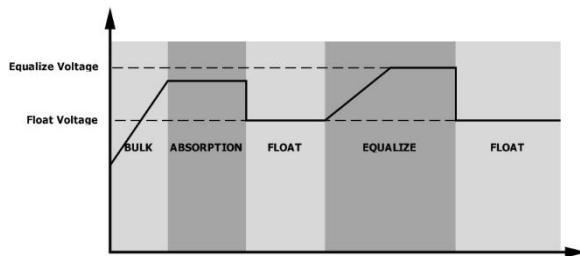
● How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in program 37.
2. Active equalization immediately in program 39.

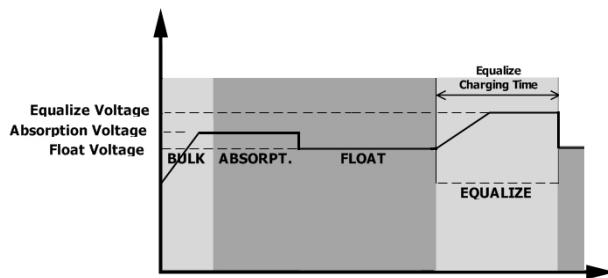
● When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

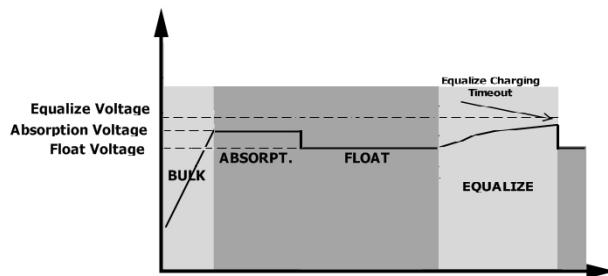


● Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

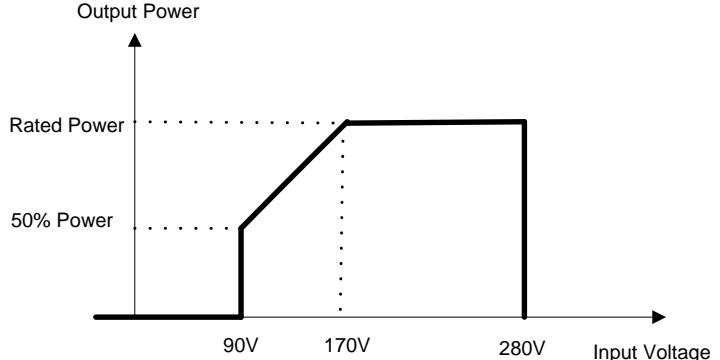
MODEL	4KW	6KW
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Circuit Breaker	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	 <p>The graph illustrates the relationship between Output Power and Input Voltage. The vertical axis represents Output Power, with markers for 50% Power and Rated Power. The horizontal axis represents Input Voltage, with markers for 90V, 170V, and 280V. The curve shows that at 90V input, the output power is 50% of the rated power. As the input voltage increases to 170V, the output power increases linearly to reach the rated power. For input voltages between 170V and 280V, the output power remains constant at the rated level. At 280V input, the output power drops sharply back to 50% of the rated power.</p>	

Table 2 Inverter Mode Specifications

MODEL	4KW	6KW
Rated Output Power	4KVA/4KW	6KVA/6KW
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±10%	
Output Frequency	50Hz	
Peak Efficiency	93%	
Overload Protection	5s@≥110% load; 10s@105%~110% load	
Surge Capacity	2* rated power for 5 seconds	
Max. AC Output Current	30Amp	40Amp
Nominal DC Input Voltage	24Vdc	48Vdc
Cold Start Voltage	23.0Vdc	46.0Vdc
Low DC Warning Voltage		
@ load < 50%	23.0Vdc	46.0Vdc
@ load ≥ 50%	22.0Vdc	44.0Vdc
Low DC Warning Return Voltage		
@ load < 50%	23.5Vdc	47.0Vdc
@ load ≥ 50%	23.0Vdc	46.0Vdc
Low DC Cut-off Voltage		
@ load < 50%	21.5Vdc	43.0Vdc
@ load ≥ 50%	21.0Vdc	42.0Vdc
High DC Recovery Voltage	32Vdc	62Vdc
High DC Cut-off Voltage	33Vdc	63Vdc
No Load Power Consumption	<40W	<55W

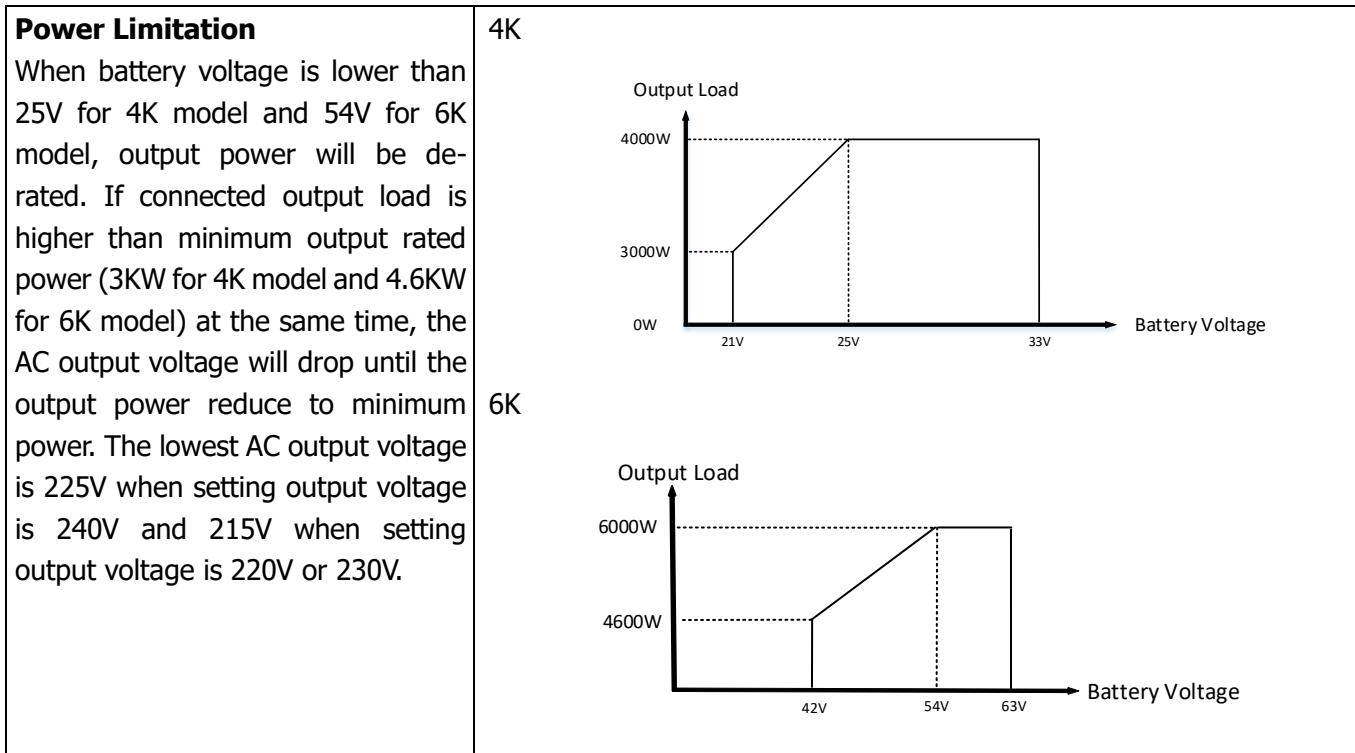


Table 3 Charge Mode Specifications

Utility Charging Mode		
MODEL	4KW	6KW
Charging Current (UPS) @ Nominal Input Voltage	100Amp(@ $V_{I/P}=230V_{ac}$)	
Bulk Charging Voltage	29.2	58.4Vdc
Voltage	28.2	56.4Vdc
Floating Charging Voltage	27Vdc	54Vdc
Charging Algorithm	3-Step	
Charging Curve	<p>Charging Current, %</p> <p>Battery Voltage, per cell</p> <p>2.43Vdc (2.35Vdc) 2.25Vdc</p> <p>100%</p> <p>50%</p> <p>Time</p> <p>Bulk (Constant Current) Absorption (Constant Voltage) Maintenance (Floating)</p> <p>$T_1 = 10^* T_0$, minimum 10mins, maximum 8hrs</p>	
Solar Input		
MODEL	4KW	6KW
Max. PV Array Power	5600W	8000W
Max. PV Current	40A	
Nominal PV Voltage	140Vdc	200Vdc
Start-up Voltage	60Vdc +/- 10Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Max. PV Array Open Circuit Voltage	500Vdc	
Max Charging Current (AC charger plus solar charger)	120Amp	

Table 4 General Specifications

MODEL	4KW	6KW
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	119 x 313.6 x 457.5	
Net Weight, kg	10	12

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Battery polarity is connected reversed.	1. Check if batteries and the wiring are connected well. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	
	Fault code 59	PV voltage is beyond the acceptable range	Reduce the number of PV modules in series.

Appendix I: BMS Communication Installation

1. Introduction

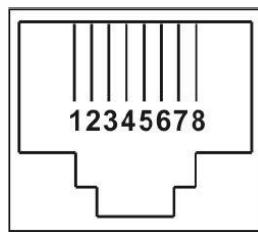
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

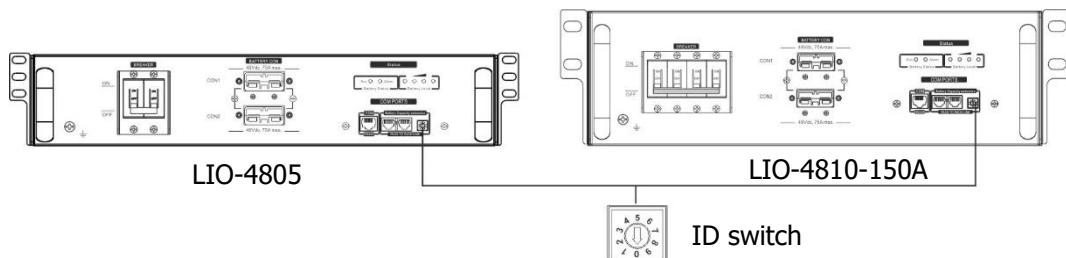
2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	NC
PIN 2	NC
PIN 3	RS485N
PIN 4	NC
PIN 5	RS485P
PIN 6	CANH
PIN 7	CANL
PIN 8	GND

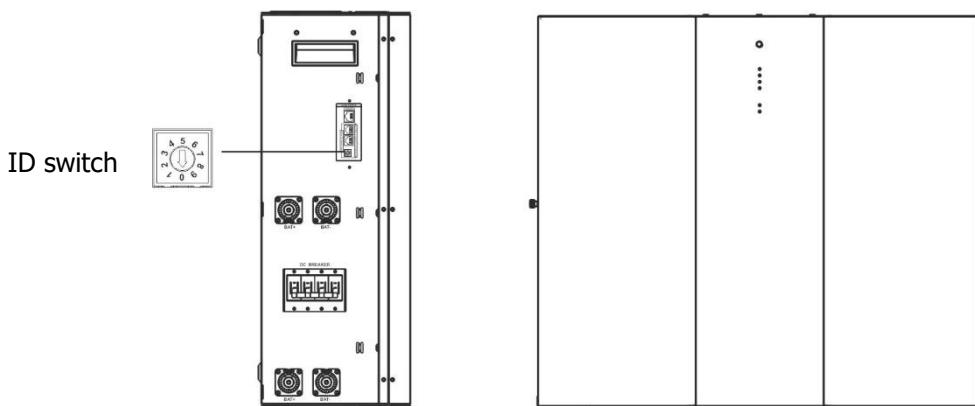


3. Lithium Battery Communication Configuration

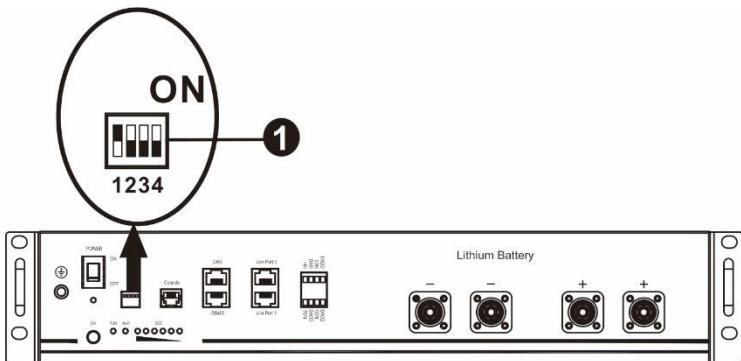
LIO-4805/LIO-4810-150A



ESS LIO-II 4810



ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.



①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

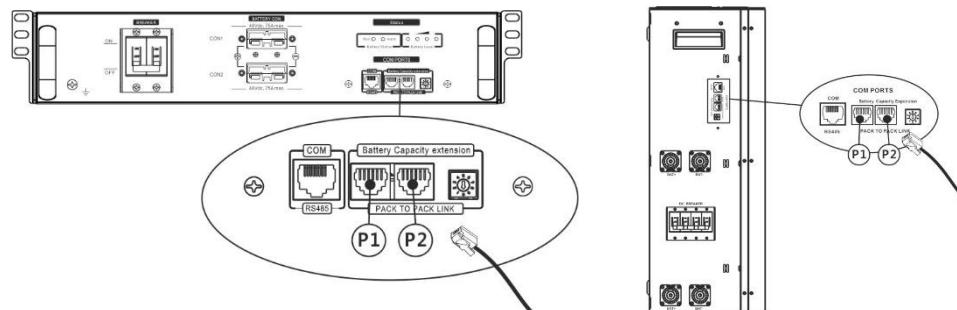
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

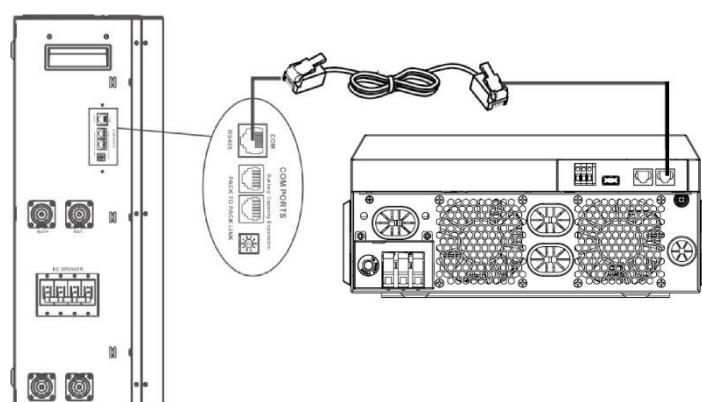
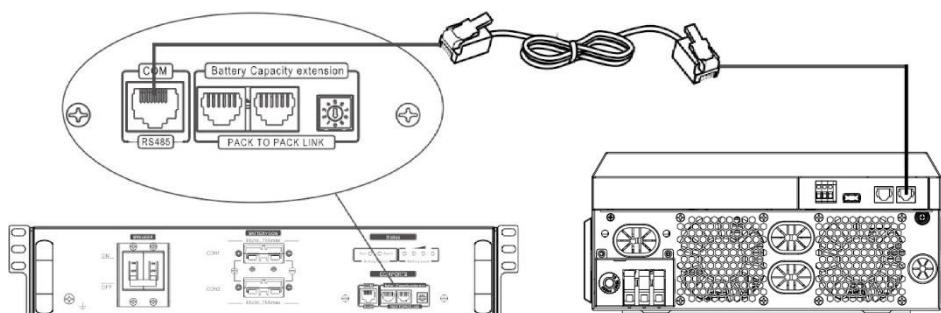
LIO-4805/LIO-4810-150A/ESS LIO-II 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.

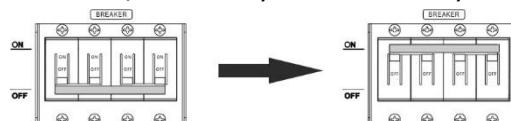


* For multiple battery connection, please check battery manual for the details.

Note for parallel system:

1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

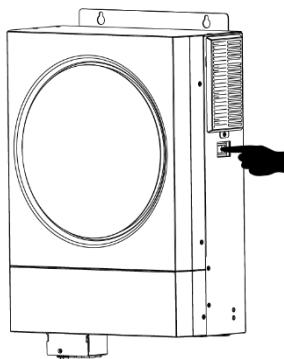
Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5. Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 5.

05

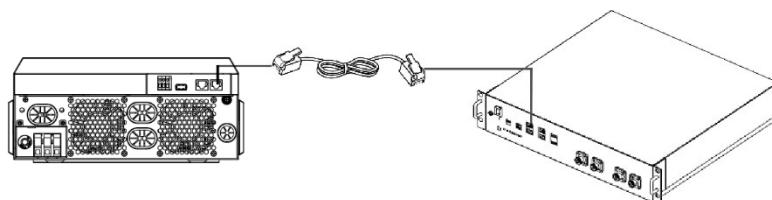
SETTING LIB



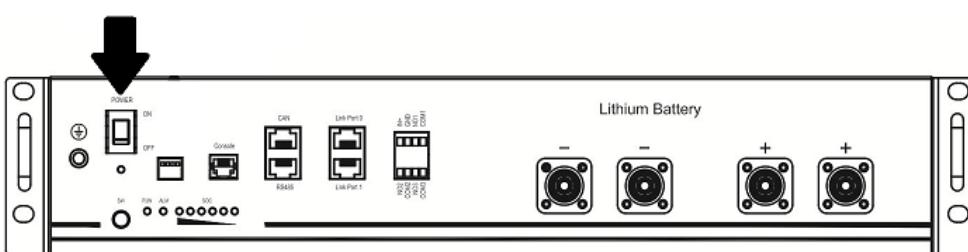
If communication between the inverter and battery is successful, the battery icon  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

PYLONTECH

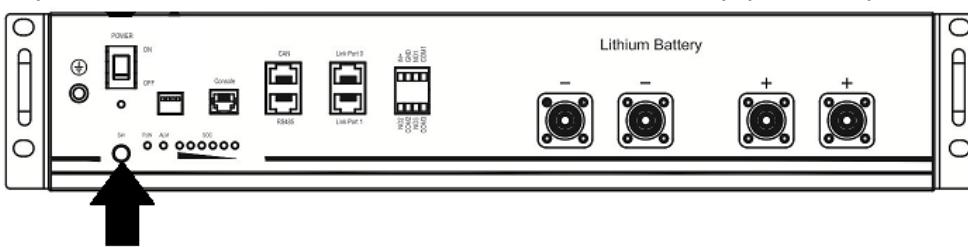
Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



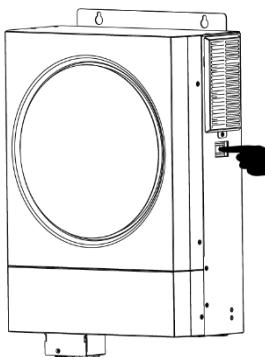
Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.

05

SETTING
PYL

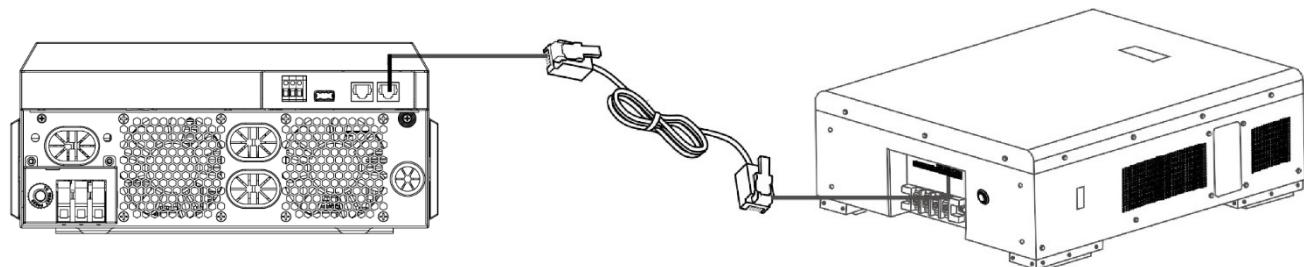


on LCD display will

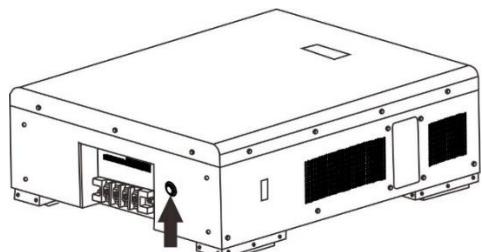
If communication between the inverter and battery is successful, the battery icon flash. Generally speaking, it will take longer than 1 minute to establish communication.

WECO

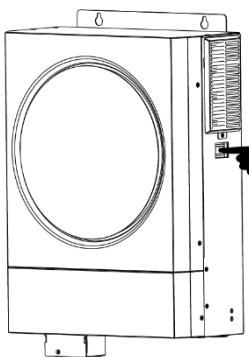
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.

OS

SETTING 

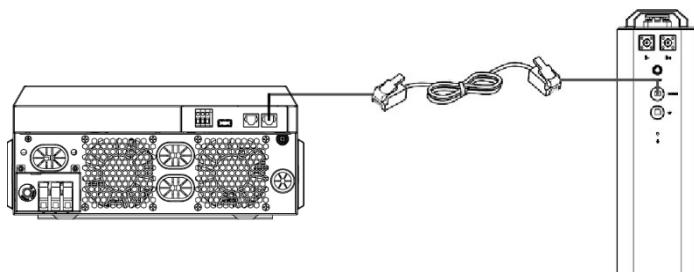


on LCD display will

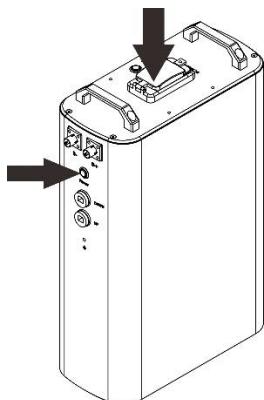
If communication between the inverter and battery is successful, the battery icon "flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

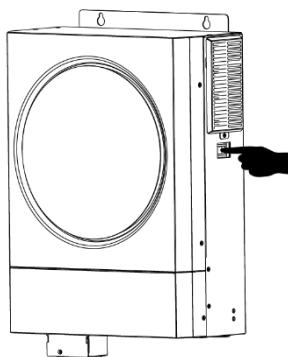
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.

OS

SETTING 

If communication between the inverter and battery is successful, the battery icon  on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

4. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	<p>Battery pack numbers = 3, battery group numbers = 1</p> 

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
60 	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
61 	<p>Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".)</p> <ul style="list-style-type: none"> After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
62 	Internal communication failure in batteries.
69 	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
70 	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
71 	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.

Appendix II: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between solar inverters and the monitoring platform. Users can remotely monitor and control their inverters when they combine the Wi-Fi module with Energy-Mate APP. The App uses the Wi-Fi chip to provide remote monitoring data services, which is beneficial for the daily data monitoring of the inverter, querying the real-time data in the device, sending commands from the device, and operating the device remotely. The app is available for both iOS and Android.

2. Energy-Mate App

2-1. Download and install APP

Please find "Energy-Mate" app from Apple® store or Google® Play Store. Install this app in your mobile phone.



Or scan the following QR code with your smart phone and download Energy-Mate App.



(Android system)



(iOS system)

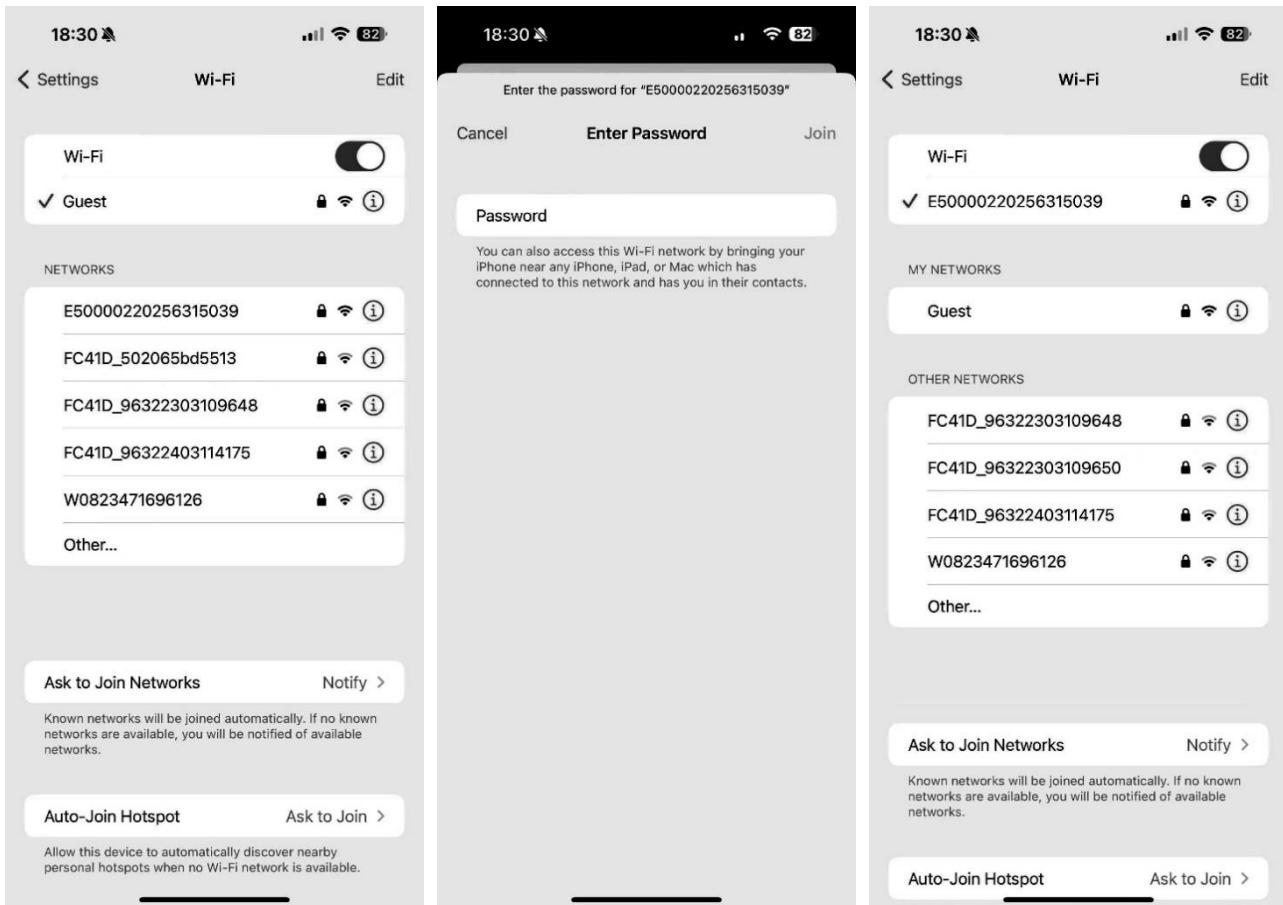
2-2. Initial Setup

You can choose local Wi-Fi or Bluetooth to configure the Wi-Fi module network through Energy-mate APP.

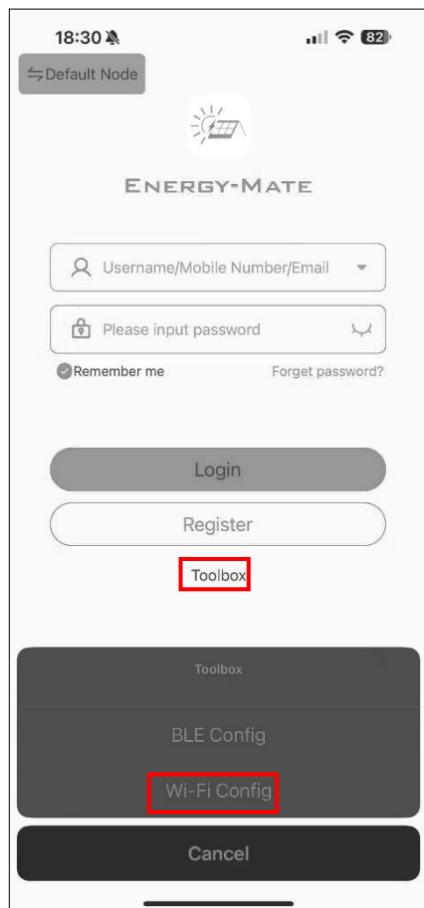
Local Wi-Fi Configuration

If you have configured the network through Bluetooth, please skip this section.

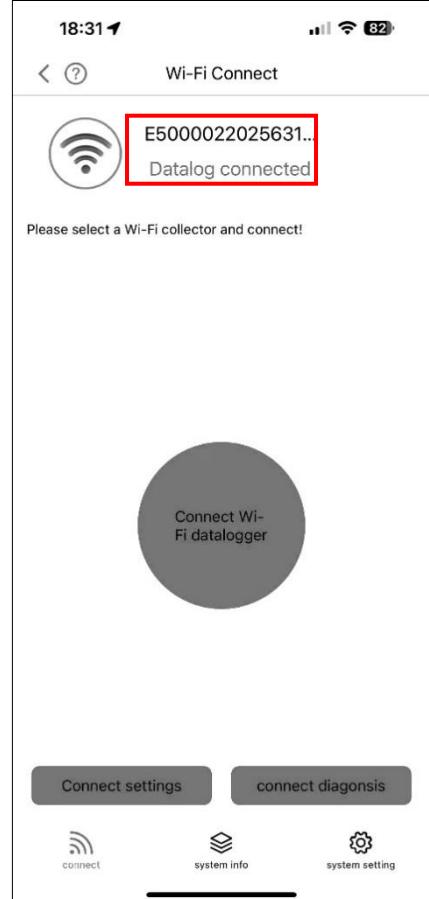
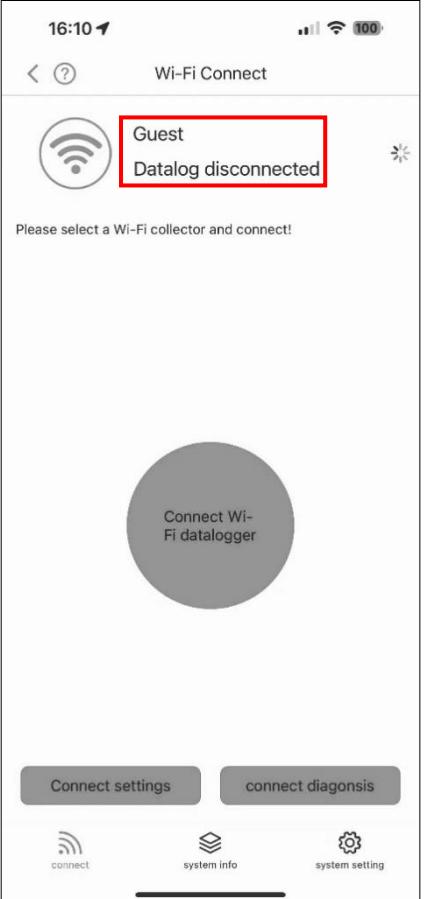
- Turn on the unit.
- Open the Wi-Fi settings from your smart phone.
- Connect your smart phone to the Wi-Fi module. The Wi-Fi module PN number is 18 digits.
- Default password for the Wi-Fi module is: 12345678.



- Once the Wi-Fi connection is successful, click the Energy-Mate APP installed in the phone to enter the login page. Then, click the “Toolbox” and choose “Wi-Fi Config” to enter the Wi-Fi configuration page.

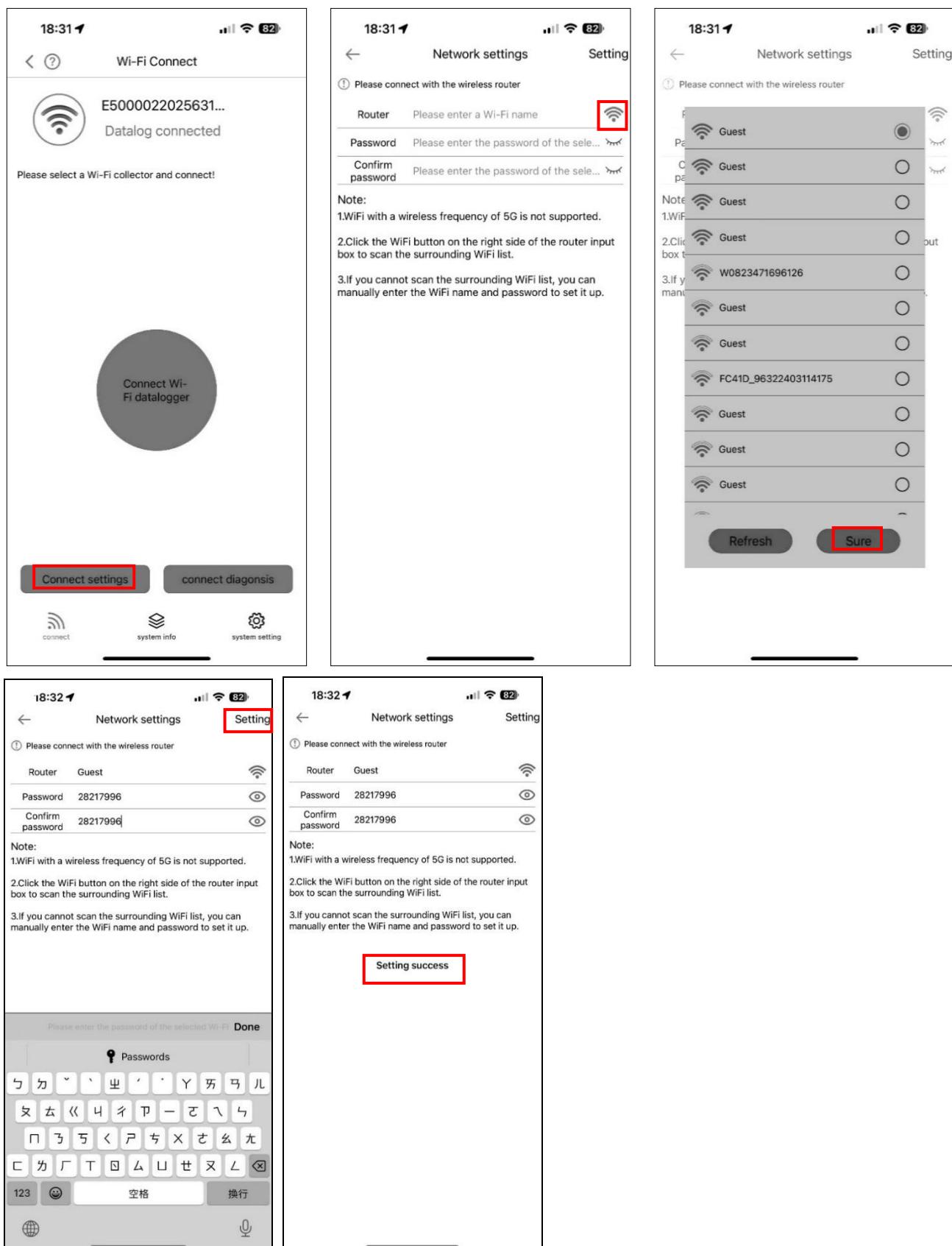


- After entering the Wi-Fi configuration page, please note that the connected Wi-Fi name **must** be the **same as your Wi-Fi module PN number**, and the status **must** be **connected**. If not, please return to the login page, connect your smart phone to the Wi-Fi module, and re-enter the Wi-Fi configuration page.

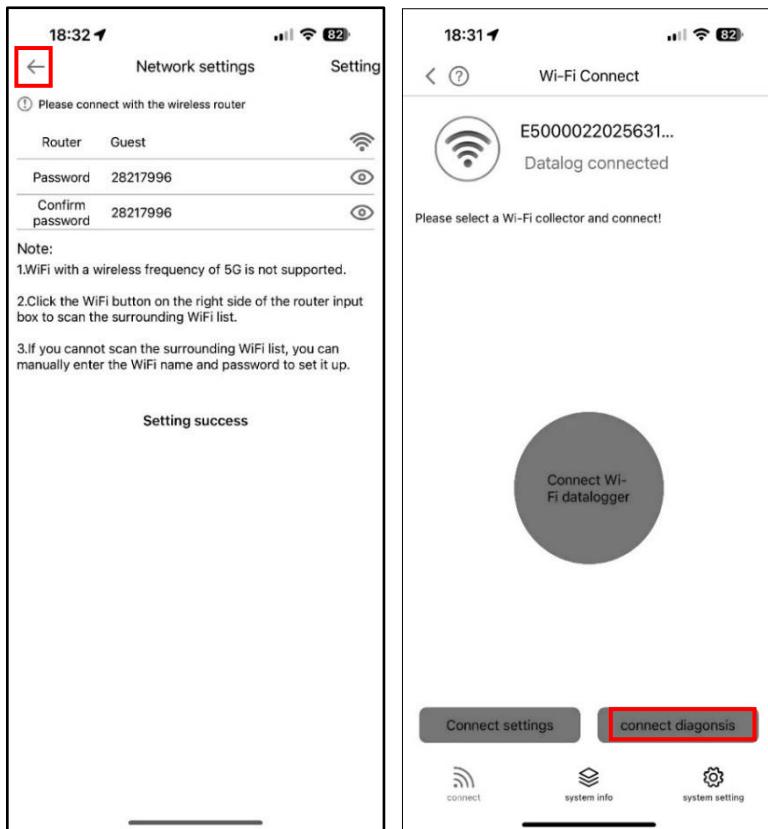
The Wi-Fi module connection is successfully	The Wi-Fi module connection failed
<p>You can proceed to the next step to configure the network.</p> 	<p>Please return to the login page, connect your smart phone to the Wi-Fi module, and re-enter the Wi-Fi configuration page.</p> 

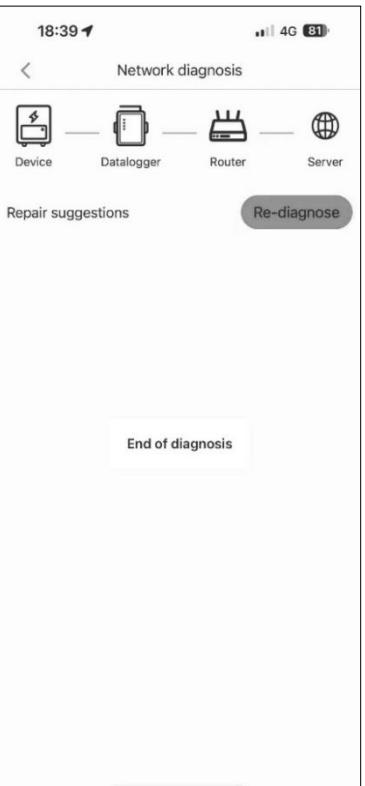
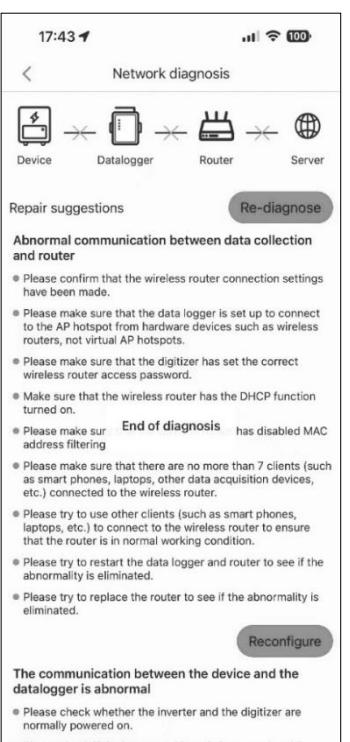
- Click "Connect settings" to manually enter the router name or click  to choose the router name. Then, enter the router password and click the "Setting" to complete the setting.

The Wi-Fi module only could connect the router at **2.4GHz**.



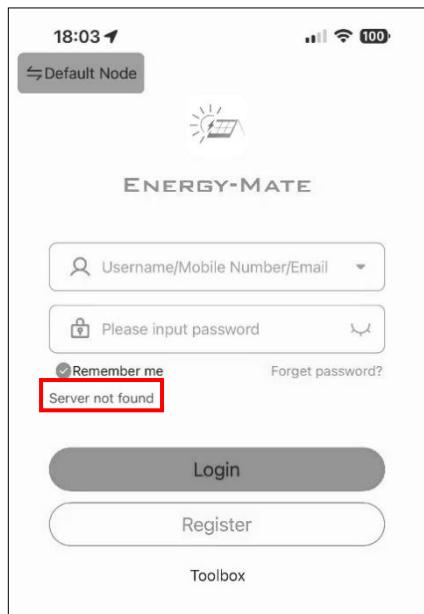
- Click  to return to the Wi-Fi configuration page. Click "Connect diagnosis" to check the connection status.



The configuration is successfully	The configuration failed
<p>Green lines between device, datalogger, router, and server.</p>  <p>18:39 4G 81</p> <p>Network diagnosis</p> <p>Device — Datalogger — Router — Server</p> <p>Repair suggestions Re-diagnose</p> <p>End of diagnosis</p>	<p>Red crosses between device, datalogger, router, and server. Please refer to APP instructions to re-configure.</p>  <p>17:43 4G 100</p> <p>Network diagnosis</p> <p>Device — Datalogger — Router — Server</p> <p>Repair suggestions Re-diagnose</p> <p>Abnormal communication between data collection and router</p> <ul style="list-style-type: none"> ● Please confirm that the wireless router connection settings have been made. ● Please make sure that the data logger is set up to connect to the AP hotspot from hardware devices such as wireless routers, not virtual AP hotspots. ● Please make sure that the digitizer has set the correct wireless router access password. ● Make sure that the wireless router has the DHCP function turned on. ● Please make sure Device has disabled MAC address filtering ● Please make sure that there are no more than 7 clients (such as smart phones, laptops, other data acquisition devices, etc.) connected to the wireless router. ● Please try to use other clients (such as smart phones, laptops, etc.) to connect to the wireless router to ensure that the router is in normal working condition. ● Please try to restart the data logger and router to see if the abnormality is eliminated. ● Please try to replace the router to see if the abnormality is eliminated. <p>The communication between the device and the datalogger is abnormal</p> <ul style="list-style-type: none"> ● Please check whether the inverter and the digitizer are normally powered on. ● Please check if the <u>inverter address</u> is between 1 and 5. <p>Reconfigure</p>

- After Wi-Fi configuration, please **forget** the Wi-Fi module of the Wi-Fi connection on the smartphone to

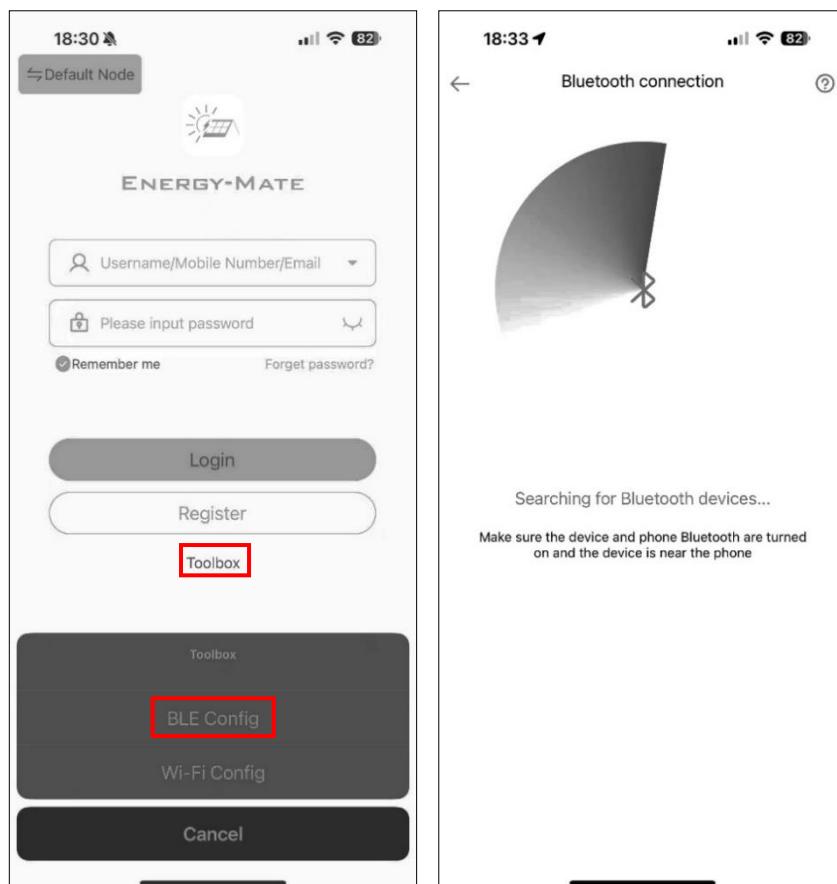
avoid automatic connection and unable to access the network. The login page will prompt "Server not found".



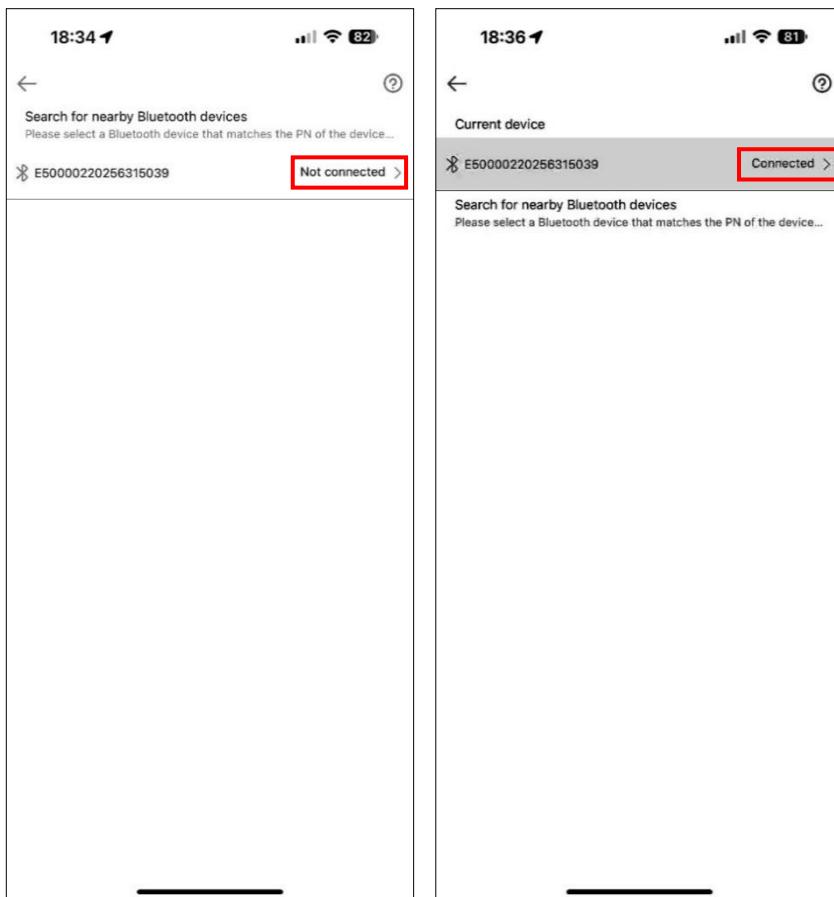
Bluetooth Configuration

If you have configured the network through Wi-Fi, please skip this section.

- Turn on the unit.
- Open the Bluetooth from your smart phone.
- Click the Energy-Mate APP installed in the phone to enter the login page. Then, click the "Toolbox" and choose "BLE Config" to enter the Bluetooth configuration page.

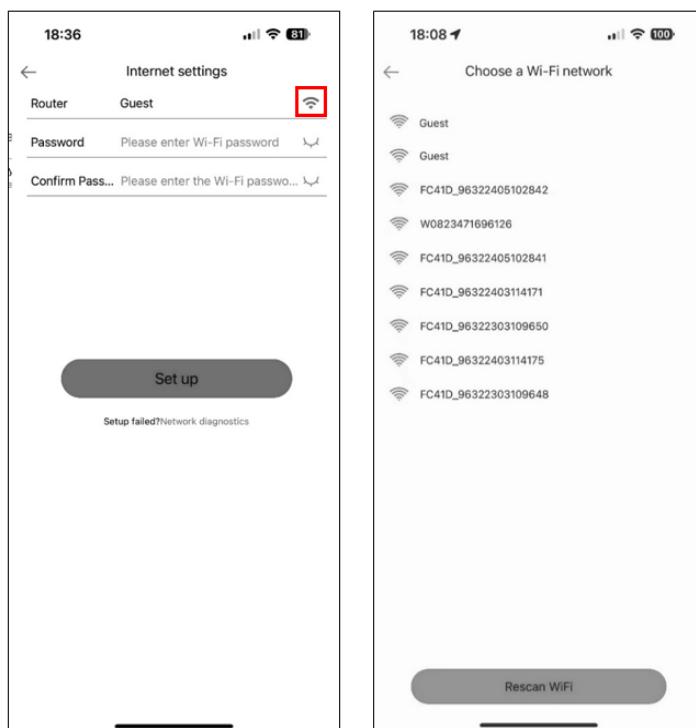


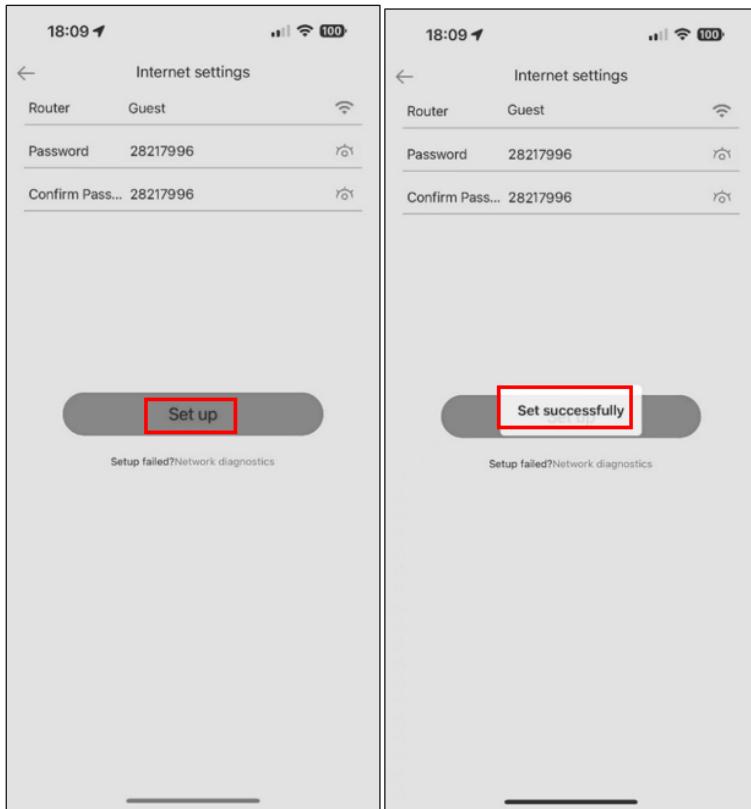
- Connect your smart phone to the Wi-Fi module through Bluetooth.



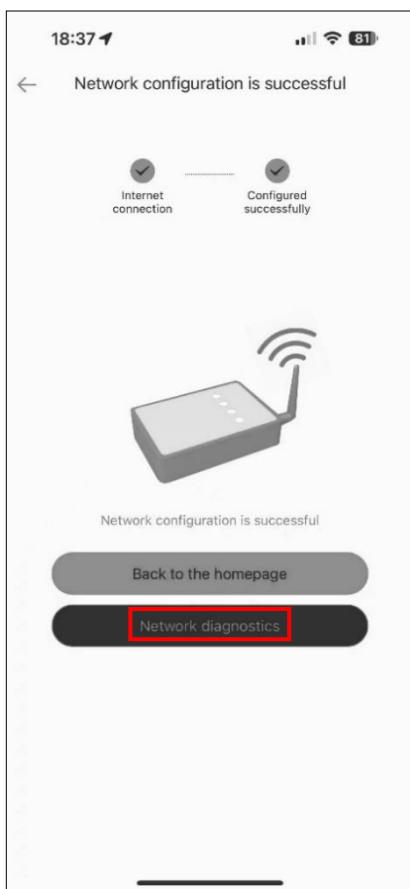
- Manually enter the router name or click  to choose the router name, enter the router password, and then click the "Setting" to complete the setting.

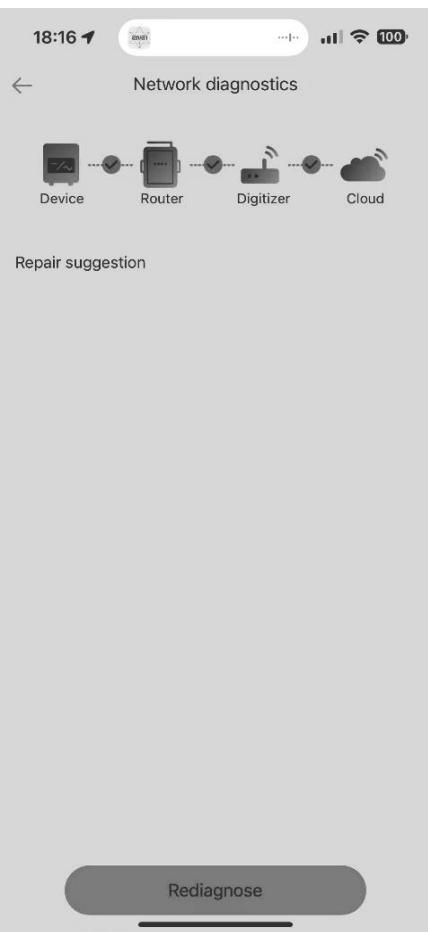
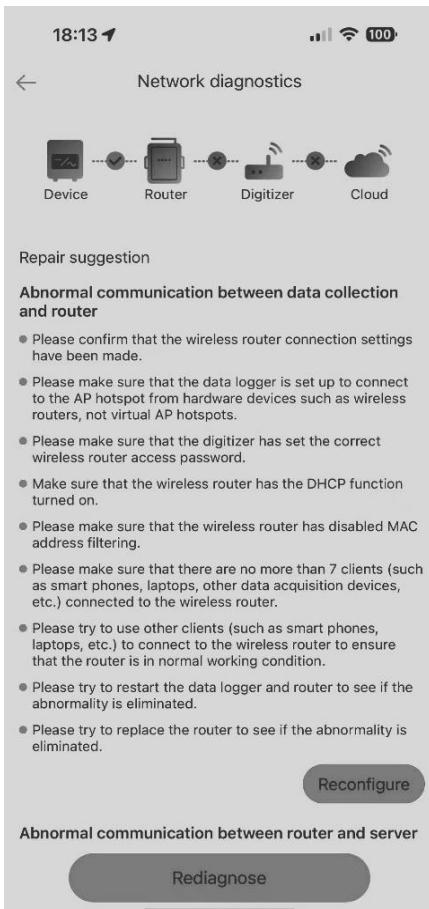
The Wi-Fi module only could connect the router at **2.4GHz**.



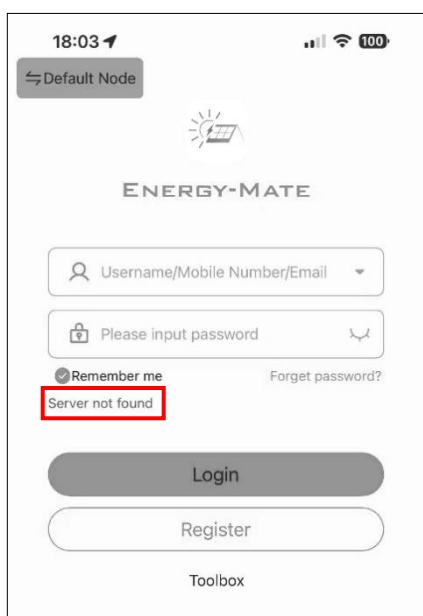


- Click "Network diagnosis" to check the connection status.



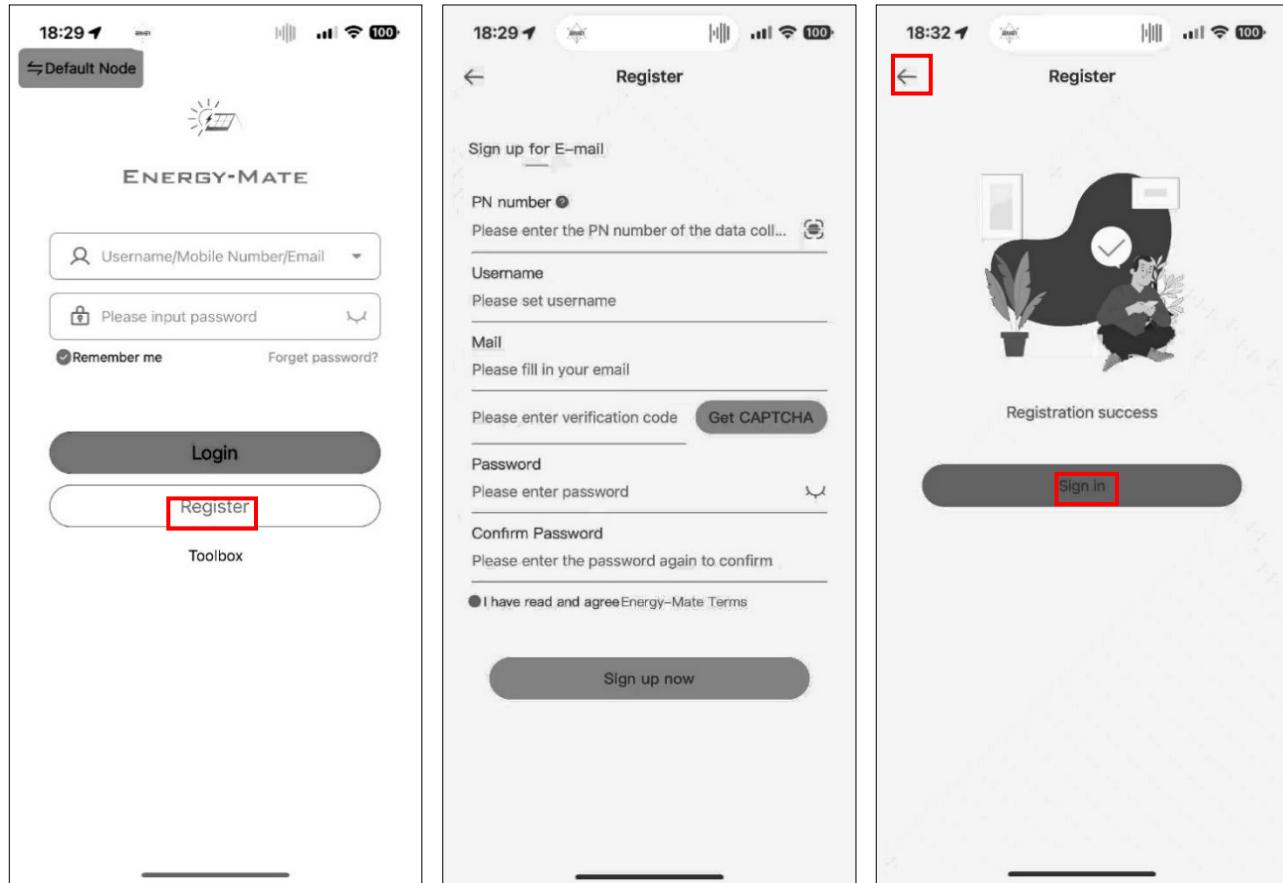
The configuration is successfully	The configuration failed
<p>Green lines between device, data logger, router, and server.</p> 	<p>Red crosses between device, data logger, router, and server. Please refer to APP instructions to reconfigure.</p>  <p>Abnormal communication between data collection and router</p> <ul style="list-style-type: none"> ● Please confirm that the wireless router connection settings have been made. ● Please make sure that the data logger is set up to connect to the AP hotspot from hardware devices such as wireless routers, not virtual AP hotspots. ● Please make sure that the digitizer has set the correct wireless router access password. ● Make sure that the wireless router has the DHCP function turned on. ● Please make sure that the wireless router has disabled MAC address filtering. ● Please make sure that there are no more than 7 clients (such as smart phones, laptops, other data acquisition devices, etc.) connected to the wireless router. ● Please try to use other clients (such as smart phones, laptops, etc.) to connect to the wireless router to ensure that the router is in normal working condition. ● Please try to restart the data logger and router to see if the abnormality is eliminated. ● Please try to replace the router to see if the abnormality is eliminated. <p>Abnormal communication between router and server</p>

- After Bluetooth configuration, please **disconnect** the Wi-Fi module of the Bluetooth connection on the smartphone to avoid automatic connection and unable to access the network. The login page will prompt "Server not found".



2-3 Registration and login

- Connect your smart phone to the router.
- Registration at first time.
- Click the "Register" to enter registration page and fill in the information. Once registration is complete, click "Sign in" or click  to return to the home page. Then, enter the registered username and password to log in.



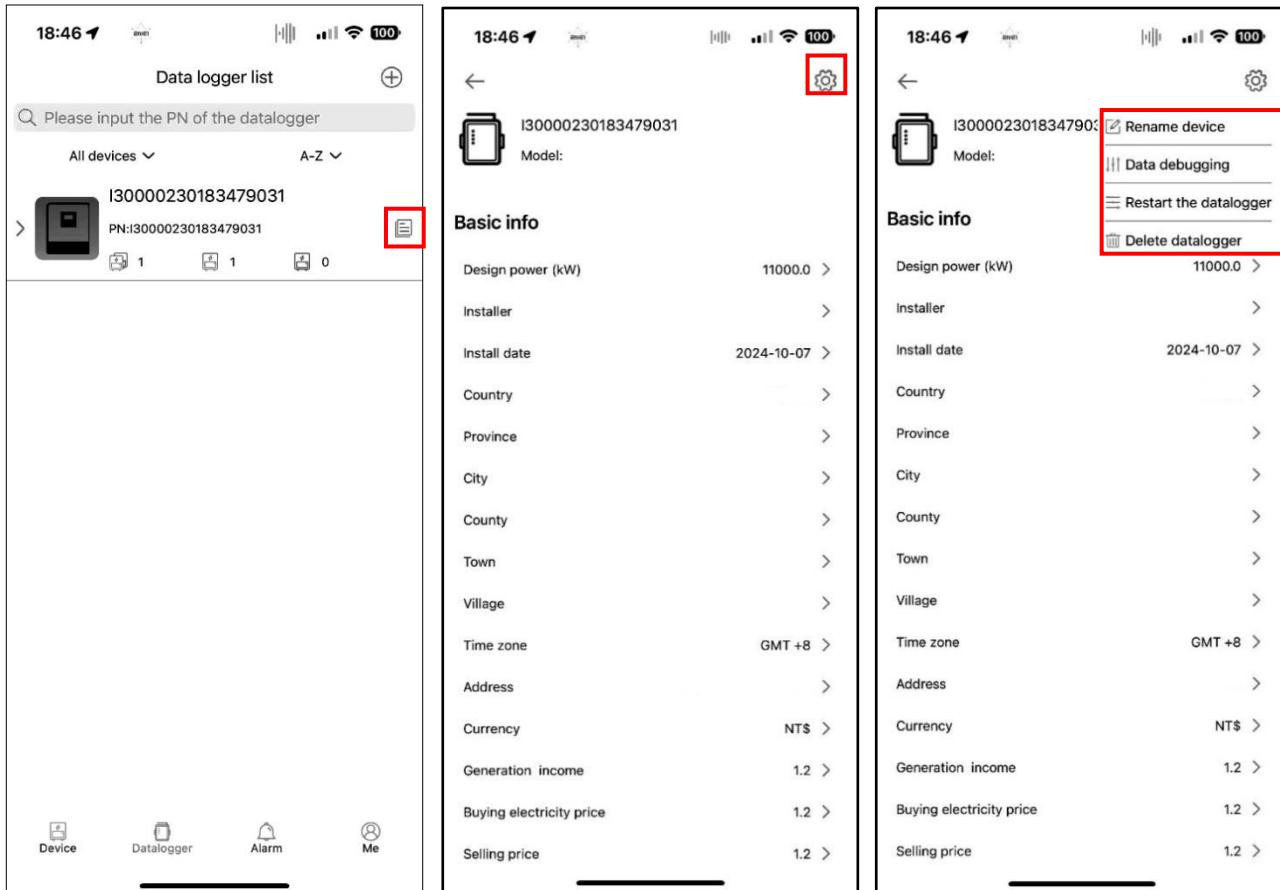
2-4 Datalogger

- After login, the default Home page will appear.
- Choose Datalogger page to see the Wi-Fi module list.
 - ◆ Gray icon means Wi-Fi module is offline. Please refer to 2-2 Initial Setup to choose local Wi-Fi or Bluetooth configure Wi-Fi module network.
 - ◆ Green icon means Wi-Fi module is online.



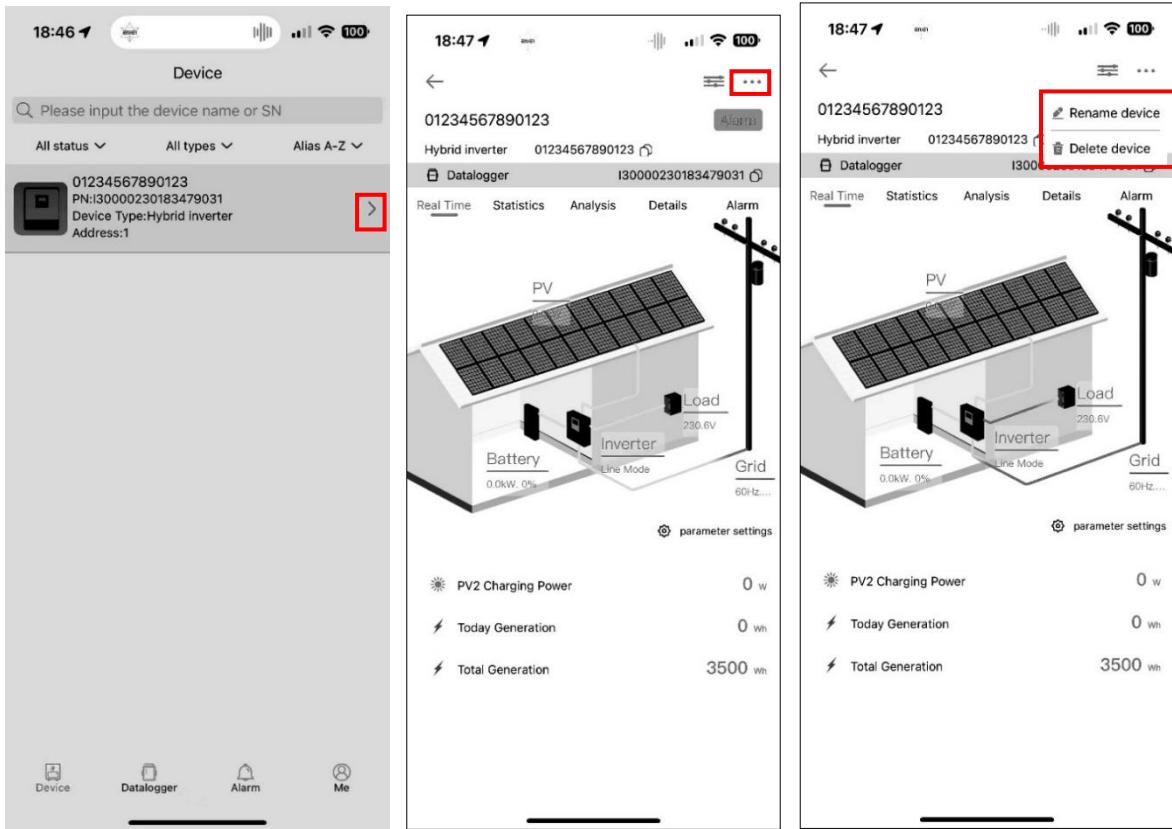
- Click  to see the Wi-Fi module information.

- Click  to rename device, data debugging, restart the datalogger, and delete datalogger.
 - ◆ Rename device: rename the Wi-Fi module name.
 - ◆ Data debugging: send RS232 commands to the inverter in hexadecimal format.
 - ◆ Restart the datalogger: restart the Wi-Fi module.
 - ◆ Delete datalogger: delete the Wi-Fi module. The inverter information in the device page will **also be deleted**. Once deleted, you **can** add datalogger under another account.

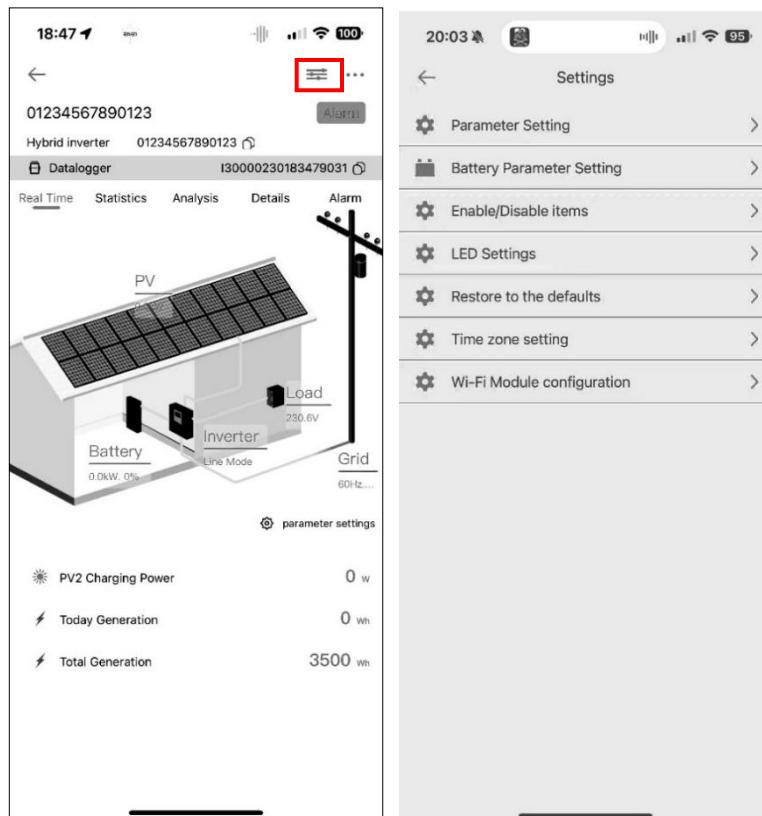


2-5 Device

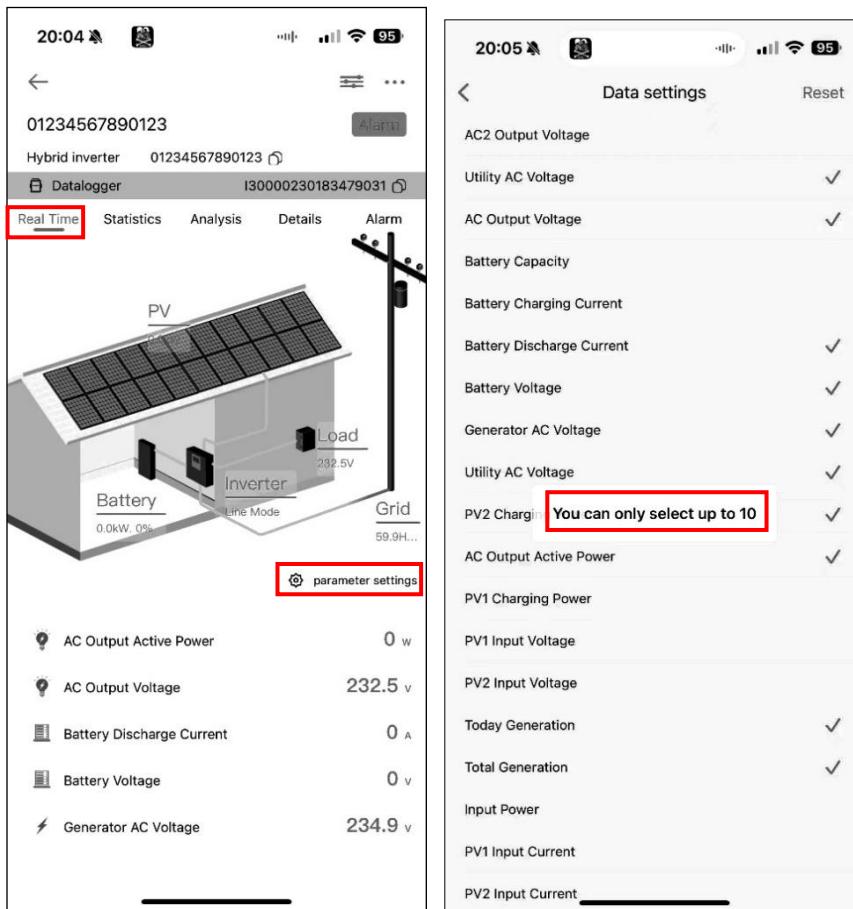
- Choose Device page to see the inverter list.
 - ◆ Gray icon means inverter is offline.
 - ◆ Green icon means inverter is online and no warnings and faults.
 - ◆ Yellow icon means inverter is online and has a warning.
 - ◆ Red icon means inverter is online and has a fault.
- Click  to see the inverter information.
- Click  to rename device and delete device.
 - ◆ Rename device: rename the inverter name.
 - ◆ Delete device: delete the inverter. The Wi-Fi module information in the datalogger page will **not be deleted**. Even if deleted, you **cannot** add Wi-Fi module under another account.



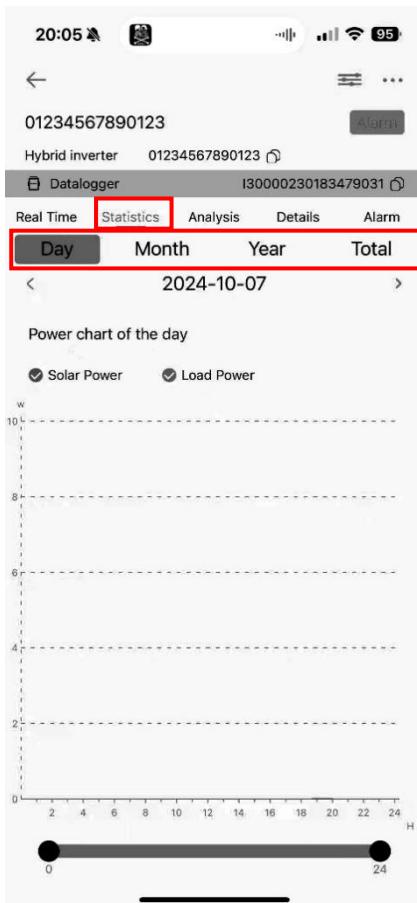
- Click  to enter setting parameters page. The setting items on the parameter page will be different based on different models.



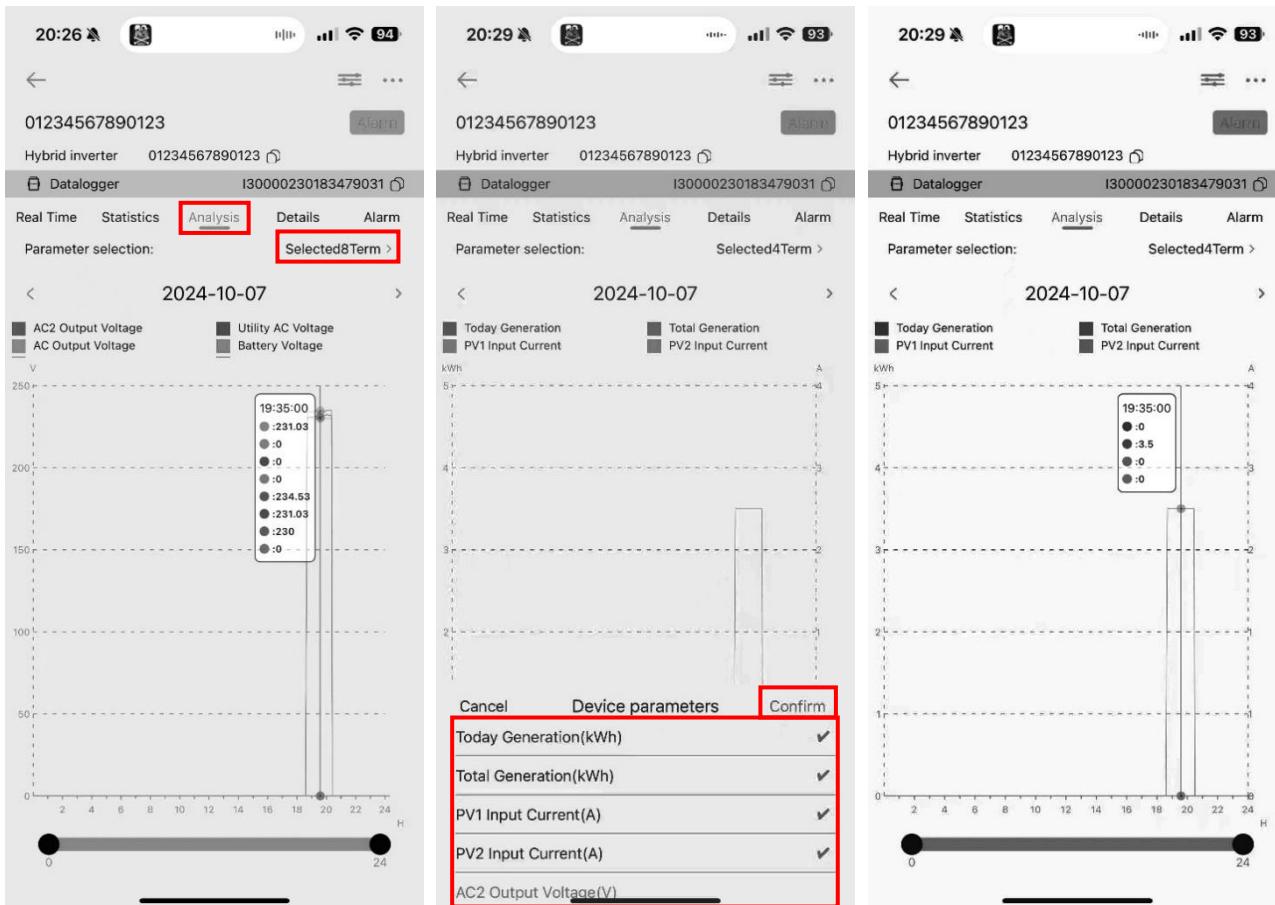
- Click "Real Time" to see the inverter real-time data. Click "parameter settings" to choose data you want to see on the real time page. You can choose up to **10 data**.



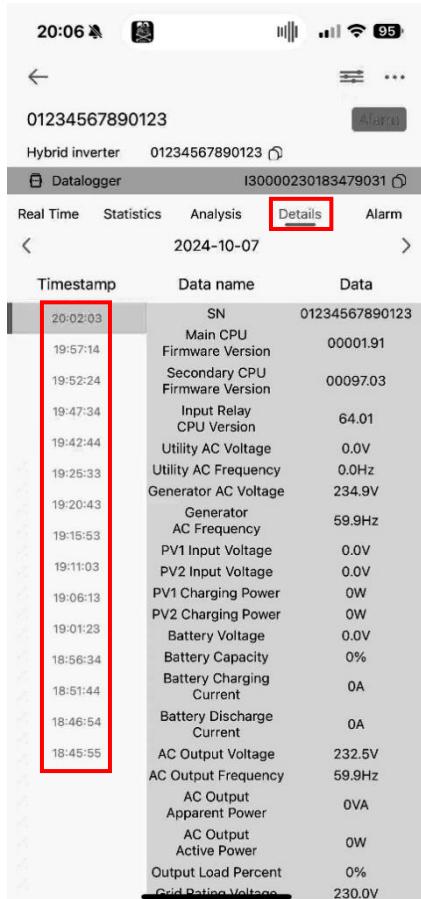
- Click “Statistics” to see the inverter solar power per hour, day, month and year.
 - Day: Click the button to query the hourly power generation data of the current day.
 - Month: Click the button to query the daily power generation data of the current month.
 - Year: Click the button to query the monthly power generation data of the current year.
 - Total: Click the button to query the annual power generation data.



- Click "Analysis" to see the inverter data per hour. Click "SelectedXTerm" to choose the data you want to compare. You can choose up to **2 different units** such as energy (kWh) and current (A).



- Click “Details” to see the inverter history.



20:06 95% 4G 95% 01234567890123 Hybrid inverter 01234567890123 ⓘ

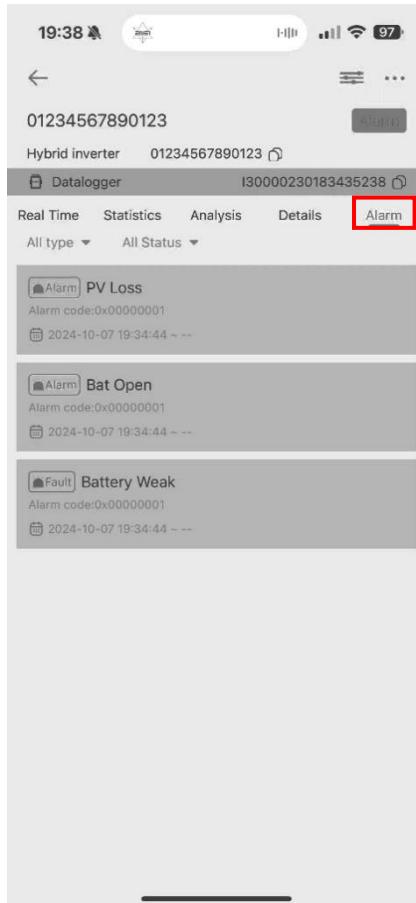
Datalogger I30000230183479031 ⓘ

Real Time Statistics Analysis Details Alarm

2024-10-07

Timestamp	Data name	Data
20:02:03	SN	01234567890123
19:57:14	Main CPU Firmware Version	00001.91
19:52:24	Secondary CPU Firmware Version	00097.03
19:47:34	Input Relay CPU Version	64.01
19:42:44	Utility AC Voltage	0.0V
19:25:33	Utility AC Frequency	0.0Hz
19:20:43	Generator AC Voltage	234.9V
19:15:53	Generator AC Frequency	59.9Hz
19:11:03	PV1 Input Voltage	0.0V
19:06:13	PV2 Input Voltage	0.0V
19:01:23	PV1 Charging Power	0W
18:56:34	PV2 Charging Power	0W
18:51:44	Battery Voltage	0.0V
18:46:54	Battery Capacity	0%
18:45:55	Battery Charging Current	0A
	Battery Discharge Current	0A
	AC Output Voltage	232.5V
	AC Output Frequency	59.9Hz
	AC Output Apparent Power	0VA
	AC Output Active Power	0W
	Output Load Percent	0%
	Grid Rating Voltage	230.0V

- Click “Alarm” to see the inverter warning and fault.



19:38 97% 4G 97% 01234567890123 Hybrid inverter 01234567890123 ⓘ

Datalogger I30000230183435238 ⓘ

Real Time Statistics Analysis Details Alarm

All type ▾ All Status ▾

PV Loss	Alarm code:0x00000001
2024-10-07 19:34:44 ~ --	
Bat Open	Alarm code:0x00000001
2024-10-07 19:34:44 ~ --	
Battery Weak	Alarm code:0x00000001
2024-10-07 19:34:44 ~ --	

2-6 Alarm

- Choose Alarm page to see the warning and fault list of all inverters.



2-7 Me

- Choose Me page to see account information and app version.
- Click "Username" to modify nick name and password, and check if the mail has been bound. If the mail is bound, you can retrieve password through mail.